



**By electronic filing
and by messenger**

October 18, 2006

Mr. Michel L. Mantha, Secretary
National Energy Board
444, 7th Avenue S.W.
Calgary (Alberta) T2P 0X8

Re: TQM Pipeline 2006 Tolls Application

Dear Sir:

Please find herewith TQM Pipeline's 2006 Tolls Application filed under Part IV of the NEB Act.

By Order TGI-04-2005, the Board approved TQM Pipeline's application for interim tolls effective January 1, 2006. The present application is for final tolls for the period January 1, 2006 to December 31, 2006.

As specified in paragraph 17 of the Application section, TQM has previously contacted its Interested Parties and none of them objected to the Net Revenue Requirement of \$ 80,402,000 submitted in this Application for approval by the Board.

TQM Pipeline is also advising its Interested Parties of this filing with the Board by telecopy.

Yours truly,

Bernard Otis (signed)
Acting General Manager

BO/sb
c.c. Interested Parties (list attached)

Interested Parties

- | | |
|---|-------------------|
| ▣ Alberta Department of Resource Development | Jack Shaw |
| ▣ Canadian Association of Petroleum Producers | Barry Jardine |
| ▣ EBI Bio-Environnement | Luc Turcotte |
| ▣ Enbridge Consumers Gas | Robert Rowe |
| ▣ Gaz Métro, inc. | Normand Stevenson |
| ▣ Industrial Gas Users Association | Peter L. Fournier |
| ▣ Intragaz Inc. | Émile Guilbert |
| ▣ Ministère des Ressources naturelles du Québec | Ronald Richard |
| ▣ Ministry of Energy for Ontario | Edward Sweet |
| ▣ TransCanada Transmission | John Lee |
| ▣ Union Gas Limited | Roger Mukherjee |

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- Large Corporation Taxes

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- Unamortized Debt Discount
- Linepack Gas

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NATIONAL ENERGY BOARD

IN THE MATTER OF the National Energy Board Act and the Regulations made thereunder;

AND IN THE MATTER OF an application by Trans Québec & Maritimes Pipeline Inc. for certain orders respecting tolls specified in a tariff pursuant to Part IV of the National Energy Board Act.

APPLICATION BY TRANS QUÉBEC & MARITIMES PIPELINE INC.

1. Trans Québec & Maritimes Pipeline Inc. ("TQM Pipeline") hereby applies to the National Energy Board (the "Board") under Part IV of the National Energy Board Act (the "Act") for orders, to be effective on January 1, 2006, fixing just and reasonable tolls which TQM Pipeline may charge for, or in respect of, the transmission of natural gas within Canada through its pipeline facilities and disallowing any existing tolls that are inconsistent with the tolls so fixed.
2. TQM Pipeline was incorporated under the Laws of Canada on the 24th day of April 1980, and has its head office in the City of Brossard, in the Province of Québec. TQM Pipeline operates natural gas transportation facilities as mandatary of TQM Pipeline and Company, Limited Partnership, of which Gaz Métro Limited Partnership ("Gaz Métro") and TransCanada PipeLines Limited ("TransCanada") are the general partners. The facilities were authorized under Certificates GC-64, GC-65 and GC-96, and other orders of the Board. Its facilities extend from the point of interconnection with the TransCanada system at Saint-Lazare in the Province of Québec to a point near Québec City, in the Municipality of Lévis, on the south shore of the St-Lawrence River and from Terrebonne, north of Montréal, to East Hereford, on the border with New Hampshire, where it interconnects with the Portland Natural Gas Transmission System

(PNGTS). A more detailed description of the facilities and a system map can be found under Tab 1 – System Map hereafter.

3. By Order TG-05-2005, the Board approved on October 5, 2005 TQM Pipeline's application for tolls effective January 1, 2005. By Order TGI-04-2005, such tolls were maintained and continued effective January 1, 2006 on an interim basis pending a final order by the Board concerning TQM Pipeline's 2006 tolls.
4. This Application and the accompanying information have been prepared utilising a calendar Test Year 2006, a calendar Current Year 2005 and a calendar Base Year 2004.
5. Effective as of 1997, the Board has approved the Multi-Year Tolls Agreement (the "Multi-Year Agreement") reached between TQM Pipeline and Interested Parties. Following agreement between TQM Pipeline and its Interested Parties, the Board also approved on December 20, 2001 an extension to the Multi-Year Agreement up to and including year 2006.

Cost of Service

6. The calculation of the Net Revenue Requirement of \$ 80,402,000 for Test Year 2006 can be found under Tab 2 – Cost of Service Summary hereafter.
7. The determination of Operating and Maintenance costs is based on the Multi-Year Agreement and equals \$13,649,000 for Test Year 2006. The calculation is shown under Tab 3 – Operating and Maintenance Expenses hereafter.
8. As contemplated in the Multi-Year Agreement, TQM Pipeline is seeking approval of the existing depreciation rates for Test Year 2006. Depreciation Expense for Base, Current and Test Years appears under Tab 4 – Depreciation Expense hereafter.

9. The Capital Taxes have been computed on the basis of the amounts which will be paid by the Partners. Along with Municipal and School Taxes, Capital Taxes are set out under Tab 5- Municipal and Other Taxes hereafter.
10. Calculation of Income Taxes for Base, Current and Test Years appear under Tab 6 – Income Taxes hereafter. It is to be noted that TQM Pipeline has no deferred tax.
11. TQM Pipeline presently has eight (8) deferral accounts in effect. A deferred costs analysis is presented under Tab 7 – Deferral Accounts hereafter.

TQM Pipeline requests that the deferral account approved in Order TG-05-2005, as described hereafter, be discontinued:

- A Financial Costs Deferral Account (Series G maturity) to record the variance between the estimated and the final costs of financing the redemption of Series G Bonds, which matured on 22 September 2005.

TQM Pipeline proposes that the other existing seven (7) deferral accounts approved by the Board be continued as of January 1, 2006, namely:

- a) an Incentive Costs Deferral Account as described in section 5.3 of the Multi-Year Agreement;
- b) a Flow-Through Insurance Cost Deferral Account as described in sections 6.1 and 6.2 of the Multi-Year Agreement;
- c) a Flow-Through Non-Routine Adjustments Deferral Account as described in section 8.3 of the Multi-Year Agreement;
- d) a Flow-Through New O & M Costs Deferral Account as described in section 9.4 of the Multi-Year Agreement;
- e) a Flow-Through SCC Cost Deferral Account as described in section 13.2 of the Multi-Year Agreement;

- f) a Flow-Through Storage Revenue Deferral Account as described in section 15.2 of the Multi-Year Agreement; and
- g) a Flow-Through Compressor Electricity Cost Deferral Account as described in section 13A.2 of the Multi-Year Agreement.

Rate Base

12. In November 2005, the NEB approved the expansion of the Lachenaie compressor station. This expansion involves the additional of compression and aftercooling to the existing compressor station and is required to serve expanded gas markets and to provide increased reliability for TQM Pipeline. The estimated cost of the project was \$30.1 million. The project is on schedule for a November 1, 2006 in-service date. As a result of scope changes and increased market costs for Engineering, Procurement and Construction services, the projected cost of the expansion is forecast to be approximately \$41.4 million, of which approximately \$40.1 million has been included in the 2006 Test Year rate base.
13. A complete documentation of the cost of TQM Pipeline's investment in its pipeline can be found under Tab 8 – Rate Base. This documentation includes a summary of the proposed rate base at the beginning and at the end of the Base Year, as well as the 13 points average rate base for the Current Year and for Test Year 2006, with the adjustments. The rate base for Test Year 2006 is TQM Pipeline's average investment utilized in its regulated service and amounts to \$459,893,000. All amounts booked in Account 100 of the Gas Pipeline Uniform Accounting Regulations will be used in pipeline operations during Test Year 2006.

Cost of Capital

14. TQM Pipeline has included in its Test Year Revenue Requirement a rate of return on equity of 8.88% on a deemed common equity ratio of 30%, which rate of return was determined by the Board in accordance with its RH-2-94 Reasons for Decision. A rate of return on rate base of 6.84 % has been used to determine the return allowance of \$31,457,000 for Test Year 2006. The Cost of Capital computation is set out under Tab 9 – Cost of Capital hereafter.

Financial Statements

15. Information pertaining to financial statements – balance sheets, statements of income, retained earnings, operating revenues and changes in financial position can be found under Tab 10- Financial Statements hereafter.

Tolls and Tariffs

16. The toll for which Board approval is sought in this Application for Rate Schedule T-1 is \$6,700,167 per month for 2006. The design of this toll follows the methodology employed by the Board in establishing the fixed monthly tolls prescribed by Board Order TG-2-83 and reaffirmed by Orders arising out of subsequent tolls cases. All agreements for the Test Year 2006 have already been filed with the Board. The tariff revisions sought by this Application are shown under Tab 11 with a brief description of the types of service offered and the details of throughput. Tab 11 contains also comparative revenues under existing and proposed tolls.

Conclusion

17. TQM Pipeline's Interested Parties were provided with the required information to support a Net Revenue Requirement of \$80,402,000 for Test Year 2006. A list of Interested Parties is attached hereto as Appendix A.
18. TQM Pipeline's Application reflects the provisions of the Multi-Year Agreement, as amended, and none of the Interested Parties contacted objected to the Net Revenue Requirement of \$80,402,000 submitted in this Application for approval by the Board. TQM Pipeline therefore proposes, subject to any request for further information that the Board may have, that the Board approve the tolls proposed in this Application, as contemplated in section 7.3 of the Multi-Year Agreement.
19. There is no change proposed to Applicant's TS-SCGM Toll Schedule, which reflects Board Order TG-6-96.

20. In furtherance of this Application, TQM Pipeline is submitting its proposed tariff changes and supporting cost data and will adduce such further and other evidence as counsel may advise or the Board may require.
21. TQM Pipeline therefore respectfully requests that :
- a) a decision and orders be issued with effect on January 1, 2006 approving the fixed transportation toll submitted for Test Year 2006 under Applicant's T-1 Toll Schedule;
 - b) the Board approve the modifications to Applicant's SGT-SCGM and BGT Toll Schedules effective January 1, 2006;
 - c) the Board deal with this Application as proposed in paragraph 17 hereof ;
 - d) the Board approve :
 - i) the rate base,
 - ii) the rate of return on rate base, and
 - iii) the amortization and depreciation rates, all as proposed herein for Test Year 2006;
 - e) the existing deferral accounts be continued, except for the Financial Costs Deferral Account (Series G maturity) which is to be discontinued, all as set out in paragraph 11 hereof;
 - f) an order be issued disallowing Applicant's transportation tolls previously in force ; and
 - g) the Board issue such further and other orders as may be necessary, requisite or advisable.

DATED AT THE CITY OF BROSSARD, in the Province of Québec, this 6th day of October 2006.

TRANS QUÉBEC & MARITIMES PIPELINE INC.

Bernard Otis (signed)
Acting General Manager

TQM Pipeline

2006 Tolls Application

Summary

✦ **Cost of Service**

The Company's net revenue requirement for year 2006 totals \$80.4 million. This represents a decrease of \$6.1 million from the \$86.5 million approved by the National Energy Board for 2005 (Tab 2). This decrease is mainly due to a reduction in the rate of return resulting from a drop in both cost of debt and cost of equity.

✦ **Rate of Return**

The 2006 rate of return on rate base decreases to 6.84% from 7.53% in 2005, reflecting a decrease in interest rate on funded debt as well as a decrease of the allowed rate of return on common equity from 9.46% to 8.88% (Tab 9).

The 2006 average rate base has decreased to \$459.9 million as compared to 2005 average rate base of \$471.5 million (Tab 8) due primarily to annual depreciation partially offset by additions to gross plant.

✦ **Multi-Year Tolls Agreement**

The Application reflects the provisions of the Multi-Year Tolls Agreement and, none of the Interested Parties having objected, TQM Pipeline proposes that the Application be approved as submitted.

TRANS QUÉBEC & MARITIMES INC.

PIPELINE SYSTEM

The present TQM Pipeline system begins at Saint-Lazare near Montréal and extends to Lévis, located on the South Shore of Québec City, and from Terrebonne, located North of Montréal, to East Hereford on the New Hampshire border, with laterals to Boisbriand, Saint-Jérôme, Joliette, Louiseville, Trois-Rivières and Québec City. The main line from Saint-Lazare to the Boisbriand junction (39 km) is constructed with a 762 mm (30 inches) diameter pipe while the main line from the Boisbriand junction to the Québec City junction (257.2 km) is built with a 610 mm (24 inches) diameter pipe. The extension of TQM Pipeline's system to the Québec City South Shore measuring 13.5 km in length with a 406.4 mm diameter pipe (16 inches), with a crossing of the St. Lawrence River by tunnel, was completed in May 1996. The Terrebonne - East Hereford extension measuring 217 km in length with a 610 mm diameter pipe (24 inches) was put in service in December 1998, for the section from Terrebonne to Waterloo, and in March 1999, for the section from Waterloo to East Hereford. One 7.0 MW electric motor driven compressor unit was installed at Terrebonne and one 3.2 MW electric motor driven compressor was installed at East Hereford. At September 30, 2006, there are 30 delivery points in service along the system as a result of the new Champlain delivery point. The TQM Pipeline System is illustrated on the map attached hereto.

TRANS QUEBEC & MARITIMES
Transmission Cost of Service Including Return
(\$000)

Line No	NEB	Particulars	Base Year 2004	Adjustment	Current Year 2005	Adjustment	Test Year 2006	Ref.
	(a)	(b)	(e)	(f)	(g)	(h)	(i)	
1	301	Operating Expenses	11,300	2,509	13,809	(160)	13,649	Tab 3
2	301	NEB Costs Recovery	813	(195)	618	(14)	604	
3	303	Depreciation & Amort.	21,776	793	22,569	222	22,791	Tab 4
4	305	Municipal and Other Taxes	4,437	(117)	4,320	(126)	4,194	Tab 5
5	306	Income Taxes	9,877	37	9,914	(2,956)	6,958	Tab 6
6		Flow-Through Cost Envelop	574	(670)	(96)	1,127	1,030	Tab 7
7		Return on Rate Base	36,199	(554)	35,645	(4,188)	31,457	Tab 8
8		Storage Revenue	(296)	(2)	(298)	17	(281)	Tab 11
9		Flow-Through Cost Envelop current	(482)	482	-	-	-	
10		TRANS. COST OF SERVICE	84,198	2,282	86,481	(6,078)	80,402	

TRANS QUEBEC & MARITIMES
OPERATING AND MAINTENANCE EXPENSES
TWELVE MONTHS ENDING DECEMBER 31, 2006

Incentive Cost Envelope, 1997 Multi-Year Agreement, Section 5.2	10,400,000
"New O&M" as per Agreement	84,000
Pipeline Integrity and Stress Corrosion Cracking Program	845,000
Compressor Electricity	<u>2,320,000</u>
Total	<u>13,649,000</u>

Pipeline Integrity Program 2006

Pipeline Inspection

Class Location Upgrades	690,000
Cathodic Protection	97,000
ILI MFL Data Analysis	58,000
Total	<u>845,000</u>

TRANS QUEBEC & MARITIMES
Depreciation Expense
12 Months Ended December 31, 2005

Line No.	Particulars	Depreciation Rate (%)	01/05	02/05	03/05	05/05	05/05	06/05	07/05	08/05	09/05	10/05	11/05	12/05	2005
Intangible Plant															
1	401 Franchises & Consent	2.75	49	49	49	49	49	49	49	49	49	49	49	49	586
2	402 Other Intangible Plant	33.33	0	0	0	0	0	0	0	0	0	0	0	0	0
3	403 Other Franchises & Consent	5.00	63	63	63	63	34	0	0	0	0	0	0	0	285
4	Subtotal		112	112	112	112	83	49	49	49	49	49	49	49	871
Transmission Plant															
5	461 Land Rights	2.75	107	107	107	107	107	107	107	107	107	107	107	107	1,283
6	462 Compressor Station	1.55	7	7	7	7	7	7	7	7	7	7	7	7	87
7	463 Measuring and Regulating	2.80	14	14	14	14	14	14	14	14	14	14	14	14	168
8	464 Other Structure & Improvement	2.95	10	10	10	10	10	10	10	10	10	10	10	10	118
9	465 Mains	2.75	1,484	1,558	1,558	1,559	1,559	1,559	1,559	1,559	1,559	1,559	1,559	1,559	18,631
10	466 Compressor Equipment	3.02	78	79	79	79	79	79	79	79	79	79	79	79	945
11	467 Measuring Equipment	5.15	54	54	54	54	54	54	54	54	54	54	54	54	653
12	468 Communication Equipment - Transmission	10.00	0	0	0	0	0	0	0	0	0	0	0	0	3
13	Subtotal		1,755	1,829	1,829	1,830	1,830	1,830	1,830	1,830	1,831	1,831	1,831	1,831	21,889
General Plant															
14	482 Structures & Improvements	10.00	0	0	0	0	0	0	0	0	0	0	0	0	3
15	483 Furniture & Equipment	7.00	0	0	0	0	0	0	0	0	0	0	0	0	0
16	484 Transport Equipment	16.00	4	4	4	0	0	0	0	0	0	0	0	0	13
17	485 Heavy Work Equipment	6.75	0	0	0	0	0	0	0	0	0	0	0	0	2
18	486 Tools & Work Equipment	7.00	6	6	6	6	6	6	6	6	6	6	6	6	71
19	489 Other Equipment	20.00	0	0	0	0	0	0	0	3	1	0	0	0	4
20	Subtotal		11	11	11	7	6	6	6	9	7	7	7	6	94
21	Total		1,877	1,952	1,952	1,948	1,919	1,886	1,886	1,889	1,886	1,886	1,887	1,887	22,854
22	Depreciation - Disallowed Expense		-63	-63	-63	-63	-34	0	0	0	0	0	0	0	-285
23	Depreciation - Total Expense		1,815	1,889	1,889	1,885	1,885	1,886	1,886	1,889	1,886	1,886	1,887	1,887	22,569

TRANS QUEBEC & MARITIMES
Depreciation Expense
12 Months Ended December 31, 2006

Line No.	Particulars	Depreciation Rate (%)	01/06	02/06	03/06	05/06	05/06	06/06	07/06	08/06	09/06	10/06	11/06	12/06	2006
Intangible Plant															
1	401 Franchises & Consent	2.75	49	49	49	49	49	49	49	49	49	49	49	49	586
2	402 Other Intangible Plant	33.33	0	0	0	0	0	0	0	0	0	0	0	0	0
3	403 Other Franchises & Consent	5.00	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Subtotal		49	49	49	49	49	49	49	49	49	49	49	49	586
Transmission Plant															
5	461 Land Rights	2.75	107	107	107	107	107	107	107	107	107	107	107	107	1,283
6	462 Compressor Station	1.55	7	7	7	7	7	7	7	7	7	7	7	7	88
7	463 Measuring and Regulating	2.80	14	14	14	14	14	14	14	14	14	14	14	14	168
8	464 Other Structure & Improvement	2.95	10	10	10	10	10	10	10	10	10	10	10	10	118
9	465 Mains	2.75	1,559	1,559	1,560	1,560	1,560	1,560	1,560	1,561	1,561	1,562	1,563	1,567	18,733
10	466 Compressor Equipment	3.02	79	79	80	80	80	80	80	80	80	81	84	174	1,056
11	467 Measuring Equipment	5.15	54	55	55	55	55	55	55	55	55	56	57	57	662
12	468 Communication Equipment - Transmission	10.00	0	0	0	0	0	0	0	0	0	0	0	0	3
13	Subtotal		1,831	1,832	1,833	1,833	1,833	1,833	1,833	1,833	1,833	1,838	1,842	1,937	22,111
General Plant															
14	482 Structures & Improvements	10.00	0	0	0	0	0	0	0	0	0	0	0	0	3
15	483 Furniture & Equipment	7.00	0	0	0	0	0	0	0	0	0	0	0	0	0
16	484 Transport Equipment	16.00	0	0	0	4	4	6	6	6	6	6	6	7	50
17	485 Heavy Work Equipment	6.75	0	0	0	0	0	0	0	0	0	0	0	0	2
18	486 Tools & Work Equipment	7.00	6	6	6	6	0	0	0	0	0	0	5	5	34
19	489 Other Equipment	20.00	3	0	0	0	0	1	0	0	0	0	0	0	4
20	Subtotal		10	6	6	11	5	7	6	6	6	6	12	12	94
21	Total		1,890	1,887	1,888	1,892	1,887	1,889	1,888	1,888	1,888	1,893	1,902	1,998	22,791
22	Depreciation - Disallowed Expense		0	0	0	0	0	0	0	0	0	0	0	0	0
23	Depreciation - Total Expense		1,890	1,887	1,888	1,892	1,887	1,889	1,888	1,888	1,888	1,893	1,902	1,998	22,791

TRANS QUEBEC & MARITIMES
 Municipal and Other Taxes
 (\$000)

Line No	Particulars	Municipal Taxes	Capital Taxes	Total
	(a)	(b)	(c)	(d)
1	Base Year 2004	2,510	1,927	4,437
2	Adjustment	133	(64)	69
3	Current Year 2005	2,643	1,863	4,506
4	Adjustment	(113)	(199)	(313)
5	Test Year 2006	2,530	1,664	4,194

TRANS QUEBEC & MARITIMES
Calculation of Utility Income Taxes
Base Year 2004
(\$000)

Line No	Particulars	2004	References
1	Utility Income after Tax	13,896	
2	Add: Depreciation	21,793	
3	Amort. of Debt Discount	488	Tab 6, page 3 of 18
4	C.E.S. 0417	12	
5	C.E.S. 5822	15	
6	Large Corporations Taxes	847	Tab 6, page 6 of 18
7		<u>23,154</u>	
8	Less: Interest A.F.U.D.C.	123	Tab 6, page 5 of 18
9	Capital Cost Allowance	17,649	Tab 6, page 4 of 18
10	20% of Debt Issue Costs	463	Tab 6, page 3 of 18
11	50% of C.E.S. 0417	6	Tab 6, page 3 of 18
12	50% of C.E.S. 5822	8	Tab 6, page 3 of 18
13		<u>18,249</u>	
14	Taxable Income (Loss)	18,801	
15	Taxes 50% at (0.34812/(1-.34812)) TCPL	5,020	Tab 6, page 2 of 18
16	Taxes 50% at (0.299/(1-.299)) GMLP	4,010	Tab 6, page 2 of 18
17	Recovery of LCT	847	Tab 6, page 6 of 18
18	Utility Income Tax Allowance	<u>9,877</u>	

TRANS QUEBEC & MARITIMES
Calculation of Income Tax Rate
Base Year 2004

<u>Partners</u>	<u>Description</u>	<u>RATE</u> (%)	<u>ALLOCATION</u> (%)	<u>EFFECTIVE</u> <u>RATE</u> (%)
TCPL	BC	13.50%	1.08%	0.146%
	Alberta	12.50%	41.55%	5.194%
	Saskatchewan	17.00%	13.65%	2.321%
	Manitoba	15.50%	10.25%	1.589%
	Ontario	14.00%	31.06%	4.348%
	Quebec	8.90%	2.41%	0.214%
				<u>100.00%</u>
	Federal			<u>21.000%</u>
	Total effective rate			<u><u>34.812%</u></u>
GMLP	Quebec	8.90%	100.00%	8.900%
	Federal			<u>21.000%</u>
	Total effective rate			<u><u>29.900%</u></u>

TRANS QUEBEC & MARITIMES
Calculation of Income Tax Expenses
Base Year 2004
(\$000)

<u>Line No</u>	<u>Particulars</u>	<u>2004</u>
1	<u>Non-Allowed</u>	
2	50% of C.E.S. 0417	6
3	50% of C.E.S. 5822	8
		<u>13</u>
4	Amortization of Debt Discount Bank Loan	208
7	Amortization of Debt Discount Series G	86
8	Amortization of Debt Discount Series H	124
9	Amortization of Debt Discount Series I	71
		<u>488</u>
10	<u>Allowed</u>	
14	20% of Debt Issue Cost Series H	0
15	20% of Debt Issue Cost Series I	141
16	20% of Debt Issue Costs Bank Loan-PNGTS	322
		<u>463</u>

TRANS QUEBEC & MARITIMES
Capital Costs Allowance
Base Year Ending December 31, 2004

NEB	01/01/2004	U.C.C.		U.C.C. 31/12/2004	Half	Full	Total	31/12/2004
		Additions	Disposals					
Land								
460	1,707	-	69	1,638	-	-	-	1,638
Class 01 (4%)								
402	48	-	-	48	-	2	2	46
461	19,597	-	-	19,597	-	784	784	18,813
462	4,443	17	-	4,460	-	178	178	4,282
463	1,219	(36)	-	1,183	(1)	47	46	1,137
464	3,116	-	557	2,559	-	102	102	2,457
465	196,204	127	-	196,331	-	7,853	7,853	188,478
468	24	-	-	24	-	1	1	23
496	(12)	-	-	(12)	-	-	-	(12)
	224,640	107	557	224,190	(1)	8,967	8,966	215,224
Class 02 (6%)								
402	2,245	-	-	2,245	-	135	135	2,110
461	4,933	-	-	4,933	-	296	296	4,637
465	92,492	-	-	92,492	-	5,550	5,550	86,942
496	(76)	-	-	(76)	-	(5)	(5)	(71)
	99,594	-	-	99,594	-	5,976	5,976	93,618
Class 03 (5%)								
463	1,507	-	-	1,507	-	75	75	1,432
464	22	-	-	22	-	1	1	21
468	128	-	-	128	-	6	6	122
	1,657	-	-	1,657	-	82	82	1,575
Class 08 (20%)								
467	1,472	66	-	1,538	7	294	301	1,237
466	10,963	403	-	11,366	40	2,193	2,233	9,133
483	56	1	-	57	-	11	11	46
486	223	12	-	235	1	45	46	189
	12,715	481	-	13,195	48	2,543	2,591	10,604
Class 10 (30%)								
484	108	-	-	108	-	32	32	76
485	(4)	-	-	(4)	-	(1)	(1)	(3)
	104	-	-	104	-	31	31	73
Class 12 (100%)								
489	0	2	-	2	1	0	1	1
Class 13 (S/L)								
482	31	-	-	31	-	2	2	29
TOTAL	340,448	591	626	340,411	48	17,601	17,649	322,762

**TRANS QUEBEC & MARITIMES
CALCULATION OF A.F.U.D.C. (Debt Portion)
Base Year 2004
(\$000)**

RATE OF RETURN

Equity:	2.87%
Debt:	<u>4.91%</u>
Total	<u><u>7.78%</u></u>

A.F.U.D.C.

A.F.U.D.C. Booked 196

A.F.U.D.C. Debt Portion 123

(A.F.U.D.C.) x (Debt Rate / Total Rate)

$$196 \times 4.91 / 7.78 = 123$$

TRANS QUEBEC & MARITIMES
Calculation of Large Corporations Taxes
Base Year 2004
(\$000)

<u>NEB</u>	<u>Description</u>	<u>2004</u>
257	Interest Payable	6,248
220	Long Term Debt	340,825
205	Partners' Equity	132,205
215	Retained Earning	13,810
	Taxable Capital	<u>493,088</u>
Less:	Disallowed Cost	(285)
Less:	Basic Deduction	<u>(50,000)</u>
	Taxable Capital Base	<u><u>442,803</u></u>
	Large corporation taxes 50% @ .2% tcpl:	443
	Large corporation taxes 50% @ .1825% gmlp:	<u>404</u>
	Total Large Corporation Taxes	<u><u>847</u></u>

TRANS QUEBEC & MARITIMES
Calculation of Utility Income Taxes
Current Year 2005
(\$000)

Line No	Particulars	2005	References
1	Utility Income after Tax	13,390	
2	Add: Depreciation	22,615	
3	Amort. of Debt Discount	475	Tab 6, page 9 of 18
4	C.E.S. 0417	12	
5	C.E.S. 5822	15	
6	Large Corporations Taxes	350	Tab 6, page 12 of 18
7		<u>23,467</u>	
8	Less: Interest A.F.U.D.C.	202	Tab 6, page 11 of 18
9	Capital Cost Allowance	17,163	Tab 6, page 10 of 18
10	20% of Debt Issue Costs	309	Tab 6, page 9 of 18
11	50% of C.E.S. 0417	6	Tab 6, page 9 of 18
12	50% of C.E.S. 5822	7	Tab 6, page 9 of 18
13		<u>17,686</u>	
14	Taxable Income (Loss)	19,171	
15	Taxes 50% at (0.35434/(1-.35434)) tcpl	5,260	Tab 6, page 8 of 18
16	Taxes 50% at (0.31020/(1-.31020)) gmlp	4,310	Tab 6, page 8 of 18
17	Recovery of Lct	350	Tab 6, page 12 of 18
18	Utility Income Tax Allowance	<u>9,921</u>	

TRANS QUEBEC & MARITIMES
Calculation of Income Tax Rate
Current Year 2005

<u>Partners</u>	<u>Description</u>	<u>RATE</u> (%)	<u>ALLOCATION</u> (%)	<u>EFFECTIVE</u> <u>RATE</u> (%)	
TCPL	BC	13.50%	1.08%	0.146%	
	Alberta	11.50%	42.26%	4.860%	
	Saskatchewan	17.00%	13.12%	2.231%	
	Manitoba	15.00%	9.96%	1.494%	
	Ontario	14.00%	31.23%	4.372%	
	Quebec	8.90%	2.28%	0.203%	
	New Brunswick	13.00%	0.06%	0.008%	
				<u>100.00%</u>	<u>13.314%</u>
		Federal Surtax			1.120%
		Federal			<u>21.000%</u>
	Total effective rate			<u><u>35.434%</u></u>	
SCGM	Quebec	8.90%	100.00%	8.900%	
	Federal Surtax			1.120%	
	Federal			<u>21.000%</u>	
	Total effective rate			<u><u>31.020%</u></u>	

TRANS QUEBEC & MARITIMES
Calculation of Income Tax Expenses
Current Year 2005
(\$000)

Line No	Particulars	2005
1	<u>Non-Allowed</u>	
2	50% of C.E.S. 0417	6
3	50% of C.E.S. 5822	7
		<u>13</u>
4	Amortization of Debt Discount Bank Loan	190
7	Amortization of Debt Discount Series G	62
8	Amortization of Debt Discount Series H	124
9	Amortization of Debt Discount Series I	69
10	Amortization of Debt Discount Series J	30
		<u>475</u>
11	<u>Allowed</u>	
12	20% of Debt Issue Costs Bank Loan-PNGTS	198
13	20% of Debt Issue Costs Series J	111
		<u>309</u>

TRANS QUEBEC & MARITIMES
Capital Costs Allowance
Current Year Ending December 31, 2005

NEB	01/01/2005	U.C.C.		U.C.C. 31/12/2005	Half	Full	Total	31/12/2005
		Additions	Disposals					
Land								
460	1,638	-	18	1,619	-	-	-	1,619
Class 01 (4%)								
402	46	-	-	46	-	2	2	44
461	18,813	9	-	18,822	-	753	753	18,069
462	4,282	40	-	4,322	1	171	172	4,150
463	1,135	-	-	1,135	-	45	45	1,090
464	2,457	-	-	2,457	-	98	98	2,359
465	188,480	32,781	-	221,261	656	7,539	8,195	213,066
468	23	-	-	23	-	1	1	22
496	(12)	-	-	(12)	-	-	-	(12)
	<u>215,224</u>	<u>32,830</u>	<u>-</u>	<u>248,053</u>	<u>657</u>	<u>8,609</u>	<u>9,266</u>	<u>238,787</u>
Class 02 (6%)								
402	2,110	-	-	2,110	-	127	127	1,983
461	4,637	-	-	4,637	-	278	278	4,359
465	86,942	-	-	86,942	-	5,217	5,217	81,725
496	(71)	-	-	(71)	-	(4)	(4)	(67)
	<u>93,618</u>	<u>-</u>	<u>-</u>	<u>93,618</u>	<u>-</u>	<u>5,618</u>	<u>5,618</u>	<u>88,000</u>
Class 03 (5%)								
463	1,432	-	-	1,432	-	72	72	1,360
464	21	-	-	21	-	1	1	20
468	122	-	-	122	-	6	6	116
	<u>1,575</u>	<u>-</u>	<u>-</u>	<u>1,575</u>	<u>-</u>	<u>79</u>	<u>79</u>	<u>1,496</u>
Class 08 (20%)								
467	1,237	53	-	1,290	5	247	252	1,038
466	9,133	342	-	9,475	34	1,827	1,861	7,614
483	46	1	1	46	-	9	9	37
486	189	8	-	197	1	38	39	158
	<u>10,604</u>	<u>404</u>	<u>1</u>	<u>11,008</u>	<u>40</u>	<u>2,121</u>	<u>2,161</u>	<u>8,847</u>
Class 10 (30%)								
484	76	-	-	76	-	23	23	53
485	(3)	-	-	(3)	-	(1)	(1)	(2)
	<u>73</u>	<u>-</u>	<u>-</u>	<u>73</u>	<u>-</u>	<u>22</u>	<u>22</u>	<u>51</u>
Class 12 (100%)								
489	1	25	-	26	13	1	14	12
Class 13 (S/L)								
482	29	-	-	29	-	3	3	26
TOTAL	<u>322,762</u>	<u>33,259</u>	<u>19</u>	<u>356,002</u>	<u>710</u>	<u>16,453</u>	<u>17,163</u>	<u>338,839</u>

TRANS QUEBEC & MARITIMES
CALCULATION OF A.F.U.D.C. (Debt Portion)
Current Year 2005

(\$000)

RATE OF RETURN

Equity:	2.84%
Debt:	<u>4.69%</u>
Total	<u><u>7.53%</u></u>

A.F.U.D.C.

A.F.U.D.C. Booked	324
A.F.U.D.C. Debt Portion	<u><u>202</u></u>

(A.F.U.D.C.) x (Debt Rate / Total Rate)

$$324 \times 4.69 / 7.53 = 202$$

TRANS QUEBEC & MARITIMES
Calculation of Large Corporations Taxes
Current Year 2005
(\$000)

<u>NEB</u>	<u>Description</u>	<u>2005</u>
257	Interest Payable	5,055
220	Long Term Debt	332,000
205	Partners' Equity	128,324
215	Retained Earning	14,628
	Taxable Capital	<u>480,007</u>
Less:	Basic Deduction	<u>(50,000)</u>
	Taxable Capital Base	<u><u>430,007</u></u>
	Large Corporation Taxes:	
	TCPL: 50% of Taxable Capital Base @ .175%	376
	GMLP: 50% of Taxable Capital Base @ .1375%	<u>296</u>
	Gross Large Corporation Taxes	672
	Federal Surtax Deduction:	
	TCPL: 50% of Taxable Income * 0.0112/(1-.35434)	(166)
	GMLP: 50% of Taxable Income * 0.0112/(1-.3102)	(156)
	Large Corporation Taxes	<u><u>350</u></u>

TRANS QUEBEC & MARITIMES
Calculation of Utility Income Taxes
Test Year 2006
(\$000)

Line No	Particulars	2006	References
1	Utility Income after Tax	12,233	
2	Add: Depreciation	22,791	
3	Amort. of Debt Discount	393	Tab 6, page 15 of 18
4	C.E.S. 0417	12	
5	C.E.S. 5822	15	
6	Large Corporations Taxes	-	Tab 6, page 18 of 18
7		<u>23,211</u>	
8	Less: Interest A.F.U.D.C.	674	Tab 6, page 17 of 18
9	Capital Cost Allowance	20,798	Tab 6, page 16 of 18
10	20% of Debt Issue Costs	73	Tab 6, page 15 of 18
11	50% of C.E.S. 0417	6	Tab 6, page 15 of 18
12	50% of C.E.S. 5822	8	Tab 6, page 15 of 18
13		<u>21,557</u>	
14	Taxable Income (Loss)	13,887	
15	Taxes 50% at (0.34688/(1-.34688)) tcpl	3,688	Tab 6, page 14 of 18
16	Taxes 50% at (0.32020/(1-.32020)) gmlp	3,270	Tab 6, page 14 of 18
17	Recovery of Lct	-	Tab 6, page 18 of 18
18	Utility Income Tax Allowance	<u><u>6,958</u></u>	

TRANS QUEBEC & MARITIMES
Calculation of Income Tax Rate
Test Year 2006

<u>Partners</u>	<u>Description</u>	<u>RATE</u> (%)	<u>ALLOCATION</u> (%)	<u>EFFECTIVE</u> <u>RATE</u> (%)	
TCPL	BC	12.00%	0.98%	0.117%	
	Alberta	10.37%	42.94%	4.453%	
	Saskatchewan	15.49%	13.06%	2.022%	
	Manitoba	14.50%	9.89%	1.434%	
	Ontario	14.00%	30.72%	4.300%	
	Quebec	9.90%	2.36%	0.234%	
	New Brunswick	13.00%	0.06%	0.008%	
				<u>100.00%</u>	<u>12.568%</u>
		Federal Surtax			1.120%
		Federal			<u>21.000%</u>
	Total effective rate			<u><u>34.688%</u></u>	
SCGM	Quebec	9.90%	100.00%	9.900%	
	Federal Surtax			1.120%	
	Federal			<u>21.000%</u>	
	Total effective rate			<u><u>32.020%</u></u>	

TRANS QUEBEC & MARITIMES
Calculation of Income Tax Expenses
Test Year 2006
(\$000)

<u>Line No</u>	<u>Particulars</u>	<u>2006</u>
1	<u>Non-Allowed</u>	
2	50% of C.E.S. 0417	6
3	50% of C.E.S. 5822	8
		<u>14</u>
4	Amortization of Debt Discount Bank Loan	88
7	Amortization of Debt Discount Series G	-
8	Amortization of Debt Discount Series H	124
9	Amortization of Debt Discount Series I	71
10	Amortization of Debt Discount Series J	111
		<u>393</u>
11	<u>Allowed</u>	
12	20% of Debt Issue Costs Bank Loan-PNGTS	-
13	20% of Debt Issue Costs Series J	73
		<u>73</u>

TRANS QUEBEC & MARITIMES
Projected Capital Costs Allowance
Test Year Ending December 31, 2006

NEB	01/01/2006	U.C.C.		U.C.C. 31/12/2006	Half	Full	Total	31/12/2006
		Additions	Disposals					
Land								
460	1,619	-	-	1,619	-	-	-	1,619
Class 01 (4%)								
402	44	-	-	44	-	2	2	42
461	18,069	-	-	18,069	-	723	723	17,346
462	4,149	-	-	4,149	-	166	166	3,983
463	1,090	-	-	1,090	-	44	44	1,046
464	2,359	-	-	2,359	-	94	94	2,265
465	213,066	3,531	-	216,597	71	8,523	8,594	208,003
468	22	-	-	22	-	1	1	21
496	(12)	-	-	(12)	-	-	-	(12)
	238,787	3,531	-	242,318	71	9,553	9,624	232,694
Class 02 (6%)								
402	1,983	-	-	1,983	-	119	119	1,864
461	4,359	-	-	4,359	-	262	262	4,097
465	81,725	-	-	81,725	-	4,904	4,904	76,821
496	(67)	-	-	(67)	-	(4)	(4)	(63)
	88,000	-	-	88,000	-	5,281	5,281	82,719
Class 03 (5%)								
463	1,360	-	-	1,360	-	68	68	1,292
464	20	-	-	20	-	1	1	19
468	116	-	-	116	-	6	6	110
	1,496	-	-	1,496	-	75	75	1,421
Class 08 (20%)								
467	1,038	794	-	1,832	79	208	287	1,545
466	7,614	39,040	-	46,654	3,904	1,523	5,427	41,227
483	37	15	-	52	2	7	9	43
486	158	18	-	176	2	32	34	142
	8,847	39,868	-	48,714	3,987	1,770	5,757	42,957
Class 10 (30%)								
484	53	202	-	255	30	16	46	209
485	(2)	-	-	(2)	-	(1)	(1)	(1)
	51	202	-	253	30	15	45	208
Class 12 (100%)								
489	12	1	-	14	1	12	13	1
Class 13 (S/L)								
482	26	-	-	26	-	3	3	24
TOTAL	338,839	43,601	-	382,440	4,089	16,709	20,798	361,643

TRANS QUEBEC & MARITIMES
CALCULATION OF A.F.U.D.C. (Debt Portion)
Test Year 2006

(\$000)

RATE OF RETURN

Equity:	2.66%
Debt:	<u>4.18%</u>
Total	<u><u>6.84%</u></u>

A.F.U.D.C.

A.F.U.D.C. Booked	1,102
A.F.U.D.C. Debt Portion	<u><u>674</u></u>

(A.F.U.D.C.) x (Debt Rate / Total Rate)

$$1102 \times 4.17 / 6.83 = 674$$

TRANS QUEBEC & MARITIMES
Calculation of Large Corporations Taxes
Test Year 2006
(\$000)

The Government of Canada has passed legislation effective January 1st, 2006 to eliminate the payment of Large Corporation Taxes in Canada.

TQM PIPELINE
 DEFERRED COSTS ANALYSIS
 AS AT DECEMBER 31, 2005

Description	January 2005	February 2005	March 2005	April 2005	May 2005	June 2005	July 2005	August 2005	September 2005	October 2005	November 2005	December 2005	Total 2005
1) Compressor Fuel													
Actual energy costs	183,632	177,798	157,276	100,819	219,604	146,461	139,635	211,956	253,707	236,686	213,657	166,327	2,207,558
Approved energy costs	178,250	178,250	178,250	178,250	178,250	178,250	178,250	178,250	178,250	178,250	178,250	178,250	2,139,000
Difference	-5,382	452	20,974	77,431	-41,354	31,789	38,615	-33,706	-75,457	-58,436	-35,407	11,923	-68,558
Carrying Charges	0	-31	-32	100	599	323	538	786	551	86	-280	-499	2,141
Total	-5,382	421	20,943	77,531	-40,755	32,112	39,153	-32,920	-74,906	-58,351	-35,686	11,424	-66,417
Cumulative difference in energy costs	-5,382	-4,930	16,044	93,475	52,121	83,910	122,525	88,819	13,362	-45,075	-80,481	-68,558	
Cumulative Carrying Charges	0	-31	-63	37	636	960	1,498	2,283	2,835	2,920	2,640	2,141	
Cumulative Total	-5,382	-4,961	15,982	93,512	52,757	84,869	124,022	91,102	16,196	-42,154	-77,841	-66,417	
2) SCC Costs													
Actual SCC Costs	104,580	3,335	0	203,168	144,203	30,942	73,014	30,001	31,854	59,980	238,930	1,154,002	2,074,011
Approved SCC Costs	112,750	112,750	112,750	112,750	112,750	112,750	112,750	112,750	112,750	112,750	112,750	112,750	1,353,000
Difference	8,171	109,415	112,750	-90,418	-31,453	81,808	39,736	82,749	80,896	52,770	-126,180	-1,041,252	-721,011
Carrying Charges	0	0	754	1,429	897	673	1,220	1,475	1,941	2,524	2,770	1,987	15,671
Total	8,171	109,415	113,504	-88,989	-30,556	82,481	40,956	84,224	82,836	55,294	-123,410	-1,039,265	-705,339
Cumulative Difference in SCC Costs	8,171	117,585	230,335	139,917	108,464	190,271	230,007	312,756	393,652	446,422	320,242	-721,011	
Cumulative Carrying Charges	0	0	754	2,183	3,081	3,754	4,974	6,449	8,389	10,914	13,684	15,671	
Cumulative Total	8,171	117,585	231,089	142,100	111,544	194,025	234,981	319,205	402,041	457,336	333,925	-705,339	

TQM PIPELINE
 DEFERRED COSTS ANALYSIS
 AS AT DECEMBER 31, 2005

3) Storage Revenues

Actual Storage Revenues	-84,173	-55,822	-32,811	-26,653	15,104	-5,702	-5,511	-5,732	-22,323	-14,136	-5,991	-92,576	-336,325
Approved Storage Revenues	-24,667	-24,667	-24,667	-24,667	-24,667	-24,667	-24,667	-24,667	-24,667	-24,667	-24,667	-24,667	-296,000
Difference	59,506	31,155	8,145	1,987	-39,771	-18,965	-19,156	-18,935	-2,343	-10,531	-18,676	67,909	40,325
Carrying Charges	0	0	601	642	686	427	329	216	101	1	-79	-183	2,741
Total	59,506	31,155	8,746	2,629	-39,085	-18,538	-18,827	-18,719	-2,242	-10,530	-18,755	67,727	43,066
Cumulative Difference in Storage Revenues	59,506	90,661	98,806	100,792	61,022	42,057	22,901	3,966	1,622	-8,909	-27,584	40,325	
Cumulative Carrying Charges	0	0	601	1,243	1,929	2,355	2,684	2,900	3,002	3,002	2,924	2,741	
Cumulative Total	59,506	90,661	99,407	102,035	62,951	44,412	25,585	6,866	4,624	-5,906	-24,661	43,066	

4) Insurance Costs

Actual Insurance Costs	63,430	63,460	63,430	58,263	58,263	58,263	58,263	58,263	58,263	58,263	44,656	71,869	714,685
Approved Insurance costs	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	416,000
Difference	-28,764	-28,794	-28,764	-23,596	-23,596	-23,596	-23,596	-23,596	-23,596	-23,596	-9,989	-37,203	-298,685
Carrying Charges	0	-167	-369	-535	-705	-828	-1,007	-1,159	-1,268	-1,461	-1,560	-1,622	-10,682
Total	-28,764	-28,960	-29,133	-24,131	-24,301	-24,424	-24,603	-24,755	-24,864	-25,057	-11,550	-38,825	-309,366
Cumulative Difference in Insurance Costs	-28,764	-57,557	-86,321	-109,917	-133,513	-157,109	-180,705	-204,301	-227,897	-251,493	-261,482	-298,685	
Cumulative Carrying Charges	0	-167	-535	-1,071	-1,776	-2,604	-3,611	-4,770	-6,038	-7,499	-9,059	-10,682	
Cumulative Total	-28,764	-57,724	-86,857	-110,988	-135,289	-159,713	-184,316	-209,071	-233,934	-258,991	-270,541	-309,366	

5) Financial Costs Deferral (Series G Maturity)

Cumulative difference in incentive envelope	33,531	145,759	258,864	224,268	88,094	159,129	194,728	201,241	180,740	140,946	-49,306	-1,039,928	
Cumulative carrying charges	0	-198	757	2,392	3,870	4,465	5,545	6,862	8,188	9,337	10,189	9,871	
Cumulative Total	33,531	145,561	259,621	226,660	91,964	163,594	200,273	208,103	188,927	150,284	-39,117	-1,030,056	-1,030,056

8,000 8,000

TRANS QUEBEC & MARITIMES
Determination of Average - Utility Investment
12 Months Ending December 31, 2004

Description	end 12/03	01/04	02/04	03/04	04/04	05/04	06/04	07/04	08/04	09/04	10/04	11/04	12/04	average to 12/04
Utility Investment														
Gas Plant In Service	793,437	793,760	793,763	793,782	793,052	793,140	793,180	793,196	793,212	793,158	793,180	793,198	793,230	793,330
Accumulated Depreciation	(319,134)	(320,991)	(322,806)	(324,550)	(326,392)	(328,196)	(330,001)	(331,806)	(333,580)	(335,325)	(337,140)	(338,953)	(340,768)	(329,972)
NET PLANT	474,303	472,769	470,957	469,232	466,660	464,944	463,179	461,390	459,632	457,833	456,040	454,245	452,462	463,358
Working Capital														
Cash	1,076	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,035
Materials & Supplies	1,604	1,604	1,604	1,604	1,604	1,604	1,604	1,604	1,604	1,603	1,603	1,603	1,603	1,604
Transmission LinePack	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163
Prepayments and Deposits	446	319	814	335	995	1,001	1,094	1,137	1,393	1,214	973	706	440	836
TOTAL WORKING CAPITAL	4,289	4,118	4,613	4,134	4,794	4,800	4,893	4,936	5,192	5,012	4,771	4,504	4,238	4,638
Other Rate Base Items														
Tax Benefits on Sponsors Dev. Costs	-6,640	-6,604	-6,568	-6,532	-6,495	-6,459	-6,423	-6,387	-6,350	-6,314	-6,278	-6,242	-6,205	(6,423)
Unamortized Debt Discount	1,782	1,740	1,702	1,661	1,630	1,589	1,548	1,506	1,465	1,424	1,382	1,342	1,300	1,544
TOTAL OTHER ITEMS	-4,859	-4,864	-4,866	-4,871	-4,865	-4,871	-4,875	-4,880	-4,886	-4,890	-4,896	-4,900	-4,905	-4,879
NET RATE BASE	473,734	472,024	470,704	468,495	466,589	464,873	463,197	461,445	459,938	457,955	455,916	453,849	451,795	463,117

TRANS QUEBEC & MARITIMES
Summary of GPIS by Sub-NEB
12 Months Ending December 31, 2004
(\$000s)

Line No.	Particulars	end 12/03	01/04	02/04	03/04	04/04	05/04	06/04	07/04	08/04	09/04	10/04	11/04	12/04	average to 12/04
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Intangible Plant															
1	401	Franchises & Consent	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295
2	402	Other Intangible Plant	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784
3	403	Other Franchises & Consent	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053
Transmission Plant															
4	460	Land	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	1,970	1,970	1,970	1,970	2,018
5	461	Land Rights	46,636	46,636	46,636	46,636	46,636	46,636	46,636	46,636	46,636	46,636	46,636	46,636	46,636
6	462	Compressor Station	5,598	5,598	5,598	5,598	5,598	5,598	5,598	5,604	5,604	5,604	5,615	5,615	5,602
7	463	Measuring and Regulating	6,052	6,052	6,052	6,052	6,052	6,052	6,052	6,052	6,016	6,016	6,016	6,016	6,041
8	464	Other Structure & Improvement	4,718	4,718	4,718	4,718	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	4,209
9	465	Mains	647,527	647,499	647,501	647,512	647,514	647,551	647,591	647,598	647,604	647,618	647,628	647,636	647,572
10	466	Compressor Equipment	30,775	31,125	31,129	31,144	31,157	31,158	31,158	31,160	31,170	31,170	31,183	31,183	31,130
11	467	Measuring Equipment	12,556	12,558	12,556	12,556	12,556	12,607	12,607	12,607	12,607	12,643	12,643	12,643	12,598
12	468	Communication Equipment - Transmission	33	33	33	33	33	33	33	33	33	33	33	33	33
General Plant															
13	482	Structures and Improvements	33	33	33	33	33	33	33	33	33	33	33	33	33
14	483	Furniture and Equipment	381	381	381	379	369	369	369	369	370	370	369	369	373
15	484	Transportation Equipment	316	316	316	316	316	316	316	316	316	316	316	316	316
16	485	Heavy Work Equipment	36	36	36	36	36	36	36	36	36	36	36	36	36
17	486	Tools and Work Equipment	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006
18	489	Other Equipment	1,588	1,588	1,588	1,581	1,581	1,581	1,581	1,581	1,581	1,581	1,581	1,581	1,582
19	Total Gas Plant In Service		808,427	808,751	808,754	808,773	808,042	808,131	808,171	808,187	808,203	808,149	808,172	808,189	808,207
20	Less: GPIS Disallowed		15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053
21	Add: Construction Warehouse		63	63	63	63	63	63	63	63	63	63	63	63	63
21	Grand Total GPIS		793,437	793,761	793,764	793,783	793,053	793,141	793,181	793,197	793,213	793,159	793,182	793,199	793,330

TRANS QUEBEC & MARITIMES
 Accumulated Depreciation Expense
 12 Months Ending December 31, 2004
 (\$000s)

Line No.	Particulars	end 12/03	01/04	02/04	03/04	04/04	05/04	06/04	07/04	08/04	09/04	10/04	11/04	12/04	average to 12/04
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Intangible Plant															
1	401 Franchises & Consent	12,445	12,493	12,542	12,591	12,640	12,689	12,737	12,786	12,835	12,884	12,933	12,981	13,030	12,737
2	402 Other Intangible Plant	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784
3	403 Other Franchises & Consent	14,015	14,078	14,141	14,203	14,266	14,329	14,391	14,454	14,517	14,580	14,642	14,705	14,768	14,391
Transmission Plant															
4	460 Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	461 Land Rights	15,384	15,491	15,598	15,704	15,811	15,918	16,025	16,132	16,239	16,346	16,453	16,559	16,666	16,025
6	462 Compressor Station	359	366	373	380	388	395	402	409	416	424	431	438	445	402
7	463 Measuring and Regulating	2,760	2,774	2,789	2,803	2,817	2,831	2,845	2,859	2,873	2,887	2,901	2,915	2,930	2,845
8	464 Other Structure & Improvement	1,308	1,319	1,331	1,343	619	629	639	648	658	1,226	1,235	1,245	1,254	1,035
9	465 Mains	258,323	259,807	261,291	262,775	264,259	265,743	267,227	268,711	270,195	271,679	273,163	274,647	276,131	267,227
10	466 Compressor Equipment	4,044	4,121	4,200	4,278	4,356	4,435	4,513	4,592	4,670	4,748	4,827	4,905	4,984	4,513
11	467 Measuring Equipment	8,764	8,818	8,872	8,926	8,980	9,033	9,088	9,142	9,196	9,250	9,304	9,358	9,413	9,088
12	468 Communication Equipment - Transmission	16	17	17	17	18	18	18	18	19	19	19	20	20	18
General Plant															
13	482 Structures and Improvements	-142	-142	-142	-142	-141	-141	-141	-141	-140	-140	-140	-139	-139	-141
14	483 Furniture and Equipment	422	422	422	421	410	410	410	410	410	410	410	410	410	414
15	484 Transportation Equipment	252	257	261	265	269	273	278	282	286	290	294	299	303	278
16	485 Heavy Work Equipment	-1	-0	-0	-0	0	0	1	1	1	1	1	2	2	1
17	486 Tools and Work Equipment	864	870	876	882	887	893	899	905	911	917	923	929	934	899
18	489 Other Equipment	1,608	1,608	1,608	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,603
19	Total Accumulated Depreciation	333,206	335,083	336,961	338,831	339,964	341,840	343,717	345,594	347,471	349,906	351,783	353,660	355,536	344,119
20	Depreciation - Disallowed Accum.	-14,015	-14,078	-14,141	-14,203	-14,266	-14,329	-14,391	-14,454	-14,517	-14,580	-14,642	-14,705	-14,768	-14,391
21	Retirement Work In Progress	-56	-14	-14	-78	694	685	675	666	626	-1	-1	-2	-1	244
22	Accumulated Depreciation	319,134	320,990	322,806	324,550	326,392	328,196	330,001	331,806	333,580	335,325	337,140	338,953	340,767	329,972

TRANS QUEBEC & MARITIMES
Materials and Supplies
12 Months Ending December 31, 2004
(\$000)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2003	1,604
2	January	1,604
3	February	1,604
4	March	1,604
5	April	1,604
6	May	1,604
7	June	1,604
8	July	1,604
9	August	1,604
10	September	1,603
11	October	1,603
12	November	1,603
13	December	1,603
14	Average in the Base Year	1,604

TRANS QUEBEC & MARITIMES
Prepayments and Deposits
12 Months Ending December 31, 2004
(\$000's)

Line No.	Particulars	Special Deposits	Prepayments	Total
	(a)	(b)	(c)	(d)
1	December 2003	1	445	446
2	January	1	318	319
3	February	1	813	814
4	March	1	334	335
5	April	1	994	995
6	May	1	1,000	1,001
7	June	1	1,093	1,094
8	July	1	1,136	1,137
9	August	1	1,392	1,393
10	September	1	1,213	1,214
11	October	1	972	973
12	November	1	705	706
13	December	1	439	440
14	Average in the Base Year	1	835	836

TRANS QUEBEC & MARITIMES
Tax Benefit on Sponsors' Development Costs
12 Months Ending December 31, 2004
(\$000's)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2003	(6,640)
2	January	(6,604)
3	February	(6,568)
4	March	(6,532)
5	April	(6,495)
6	May	(6,459)
7	June	(6,423)
8	July	(6,387)
9	August	(6,350)
10	September	(6,314)
11	October	(6,278)
12	November	(6,242)
13	December	(6,205)
14	Average in the Base Year	<u><u>(6,423)</u></u>

TRANS QUEBEC & MARITIMES
Unamortized Debt Discount
12 Months Ending December 31, 2004
(\$000's)

Line No.	Particulars	Series G	Series H	Series I	Loan	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	December 2003	148	699	467	468	1,782
2	January	141	688	461	451	1,741
3	February	134	678	455	435	1,701
4	March	127	668	449	417	1,660
5	April	120	658	444	409	1,630
6	May	112	647	438	391	1,588
7	June	105	637	432	374	1,548
8	July	98	627	426	355	1,507
9	August	91	616	420	337	1,464
10	September	84	606	415	320	1,424
11	October	77	595	409	302	1,383
12	November	70	585	403	284	1,342
13	December	62	575	397	266	1,300
14	Average in the Base Year	105	637	432	370	1,544

TRANS QUEBEC & MARITIMES
Linepack Gas
12 Months Ending December 31, 2004
(\$000)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2003	1,163
2	January	1,163
3	February	1,163
4	March	1,163
5	April	1,163
6	May	1,163
7	June	1,163
8	July	1,163
9	August	1,163
10	September	1,163
11	October	1,163
12	November	1,163
13	December	1,163
14	Average in the Base Year	1,163

TRANS QUEBEC & MARITIMES
Determination of Average - Utility Investment
12 Months Ending December 31, 2005

Description	end 12/04	01/05	02/05	03/05	04/05	05/05	06/05	07/05	08/05	09/05	10/05	11/05	12/05	average to 12/05
Utility Investment														
Gas Plant In Service	793,231	825,585	825,599	825,768	825,803	825,964	825,986	826,032	826,139	826,163	826,410	826,427	826,463	823,505
Accumulated Depreciation	(340,767)	(342,582)	(344,470)	(346,359)	(348,245)	(350,130)	(352,016)	(353,901)	(355,790)	(357,676)	(359,562)	(361,447)	(363,334)	(352,022)
NET PLANT	452,464	483,003	481,129	479,408	477,558	475,834	473,970	472,131	470,350	468,487	466,847	464,980	463,129	471,483
Working Capital														
Cash	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141
Materials & Supplies	1,603	1,603	1,603	1,603	1,603	1,603	1,603	1,603	1,603	1,603	1,603	1,599	1,599	1,602
Transmission LinePack	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163
Prepayments and Deposits	439	465	516	345	256	940	1,008	1,092	1,385	1,208	949	688	425	747
TOTAL WORKING CAPITAL	4,346	4,372	4,423	4,252	4,163	4,846	4,915	4,999	5,291	5,115	4,855	4,591	4,328	4,653
Other Rate Base Items														
Tax Benefits on Sponsors Dev. Costs	-6,205	-6,169	-6,133	-6,097	-6,061	-6,024	-5,988	-5,952	-5,916	-5,879	-5,843	-5,807	-5,771	(5,988)
Unamortized Debt Discount	1,300	1,260	1,220	1,179	1,148	1,105	1,063	1,021	1,043	1,556	1,808	1,775	1,742	1,325
TOTAL OTHER ITEMS	-4,905	-4,909	-4,913	-4,918	-4,913	-4,919	-4,925	-4,931	-4,873	-4,323	-4,035	-4,032	-4,028	-4,663
NET RATE BASE	451,904	482,465	480,639	478,743	476,808	475,761	473,960	472,199	470,768	469,278	467,667	465,539	463,429	471,473

TRANS QUEBEC & MARITIMES
Summary of GPIS by Sub-NEB
12 Months Ending December 31, 2005
(\$000s)

Line No.	Particulars	end 12/04	01/05	02/05	03/05	04/05	05/05	06/05	07/05	08/05	09/05	10/05	11/05	12/05	average to 12/05
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Intangible Plant															
1	401 Franchises & Consent	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295
2	402 Other Intangible Plant	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784
3	403 Other Franchises & Consent	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053
Transmission Plant															
4	460 Land	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,941	1,941	1,966
5	461 Land Rights	46,636	46,636	46,636	46,636	46,636	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,641
6	462 Compressor Station	5,615	5,615	5,615	5,628	5,628	5,628	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,640
7	463 Measuring and Regulating	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016
8	464 Other Structure & Improvement	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983
9	465 Mains	647,654	679,986	679,998	680,086	680,121	680,226	680,248	680,258	680,365	680,367	680,385	680,404	680,436	677,734
10	466 Compressor Equipment	31,183	31,193	31,193	31,221	31,221	31,267	31,240	31,276	31,276	31,276	31,499	31,527	31,533	31,300
11	467 Measuring Equipment	12,643	12,656	12,656	12,696	12,696	12,697	12,697	12,697	12,697	12,697	12,697	12,697	12,697	12,686
12	468 Communication Equipment - Transmission	33	33	33	33	33	33	33	33	33	33	33	33	33	33
General Plant															
13	482 Structures and Improvements	33	33	33	33	33	33	33	33	33	33	33	33	33	33
14	483 Furniture and Equipment	369	369	369	369	369	369	369	369	370	370	370	370	370	370
15	484 Transportation Equipment	316	316	316	316	316	316	316	316	316	316	316	316	316	316
16	485 Heavy Work Equipment	36	36	36	36	36	36	36	36	36	36	36	36	36	36
17	486 Tools and Work Equipment	1,019	1,019	1,019	1,019	1,019	1,019	1,019	1,019	1,019	1,019	1,024	1,024	1,024	1,020
18	489 Other Equipment	1,584	1,584	1,584	1,584	1,584	1,584	1,584	1,584	1,584	1,605	1,605	1,605	1,603	1,590
19	Total Gas Plant In Service	808,221	840,575	840,589	840,757	840,793	840,954	840,975	841,022	841,129	841,153	841,400	841,417	841,453	838,495
20	Less: GPIS Disallowed	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053
21	Add: Construction Warehouse	63	63	63	63	63	63	63	63	63	63	63	63	63	63
21	Grand Total GPIS	793,231	825,585	825,599	825,768	825,803	825,964	825,986	826,032	826,139	826,163	826,410	826,427	826,463	823,505

TRANS QUEBEC & MARITIMES
Accumulated Depreciation Expense
12 Months Ending December 31, 2005
(\$000s)

Line No.	Particulars	end 12/04	01/05	02/05	03/05	04/05	05/05	06/05	07/05	08/05	09/05	10/05	11/05	12/05	average to 12/05
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Intangible Plant															
1	401 Franchises & Consent	13,030	13,079	13,128	13,177	13,225	13,274	13,323	13,372	13,421	13,469	13,518	13,567	13,616	13,323
2	402 Other Intangible Plant	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784
3	403 Other Franchises & Consent	14,768	14,831	14,893	14,956	15,019	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	14,991
Transmission Plant															
4	460 Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	461 Land Rights	16,666	16,773	16,880	16,987	17,094	17,201	17,308	17,414	17,521	17,628	17,735	17,842	17,949	17,308
6	462 Compressor Station	445	453	460	467	474	482	489	496	504	511	518	526	533	489
7	463 Measuring and Regulating	2,930	2,944	2,958	2,972	2,986	3,000	3,014	3,028	3,042	3,056	3,070	3,084	3,098	3,014
8	464 Other Structure & Improvement	1,254	1,264	1,274	1,283	1,293	1,303	1,312	1,322	1,332	1,342	1,352	1,361	1,371	1,313
9	465 Mains	276,131	277,616	279,174	280,732	282,291	283,849	285,408	286,967	288,526	290,085	291,644	293,204	294,763	285,415
10	466 Compressor Equipment	4,984	5,062	5,141	5,219	5,298	5,376	5,455	5,534	5,612	5,691	5,770	5,849	5,928	5,455
11	467 Measuring Equipment	9,413	9,467	9,521	9,576	9,630	9,685	9,739	9,794	9,848	9,903	9,957	10,011	10,066	9,739
12	468 Communication Equipment - Transmission	20	20	20	21	21	21	21	22	22	22	23	23	23	21
General Plant															
13	482 Structures and Improvements	-139	-139	-139	-138	-138	-138	-137	-137	-137	-137	-136	-136	-136	-137
14	483 Furniture and Equipment	410	410	410	411	411	411	411	411	411	411	411	411	411	411
15	484 Transportation Equipment	303	307	311	315	316	316	316	316	316	316	316	316	316	314
16	485 Heavy Work Equipment	2	2	2	2	3	3	3	3	3	4	4	4	4	3
17	486 Tools and Work Equipment	934	940	946	952	958	964	970	976	982	988	994	1,000	1,006	970
18	489 Other Equipment	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,602	1,605	1,605	1,605	1,603	1,603	1,603
19	Total Accumulated Depreciation	355,536	357,414	359,365	361,317	363,266	365,185	367,071	368,956	370,845	372,731	374,618	376,502	378,389	367,015
20	Depreciation - Disallowed Accum.	-14,768	-14,831	-14,893	-14,956	-15,019	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-14,991
21	Retirement Work In Progress	-1	-1	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
22	Accumulated Depreciation	340,767	342,582	344,470	346,359	348,245	350,130	352,016	353,901	355,790	357,676	359,562	361,447	363,334	352,022

TRANS QUEBEC & MARITIMES
Materials and Supplies
12 Months Ending December 31, 2005
(\$000)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2004	1,603
2	January	1,603
3	February	1,603
4	March	1,603
5	April	1,603
6	May	1,603
7	June	1,603
8	July	1,603
9	August	1,603
10	September	1,603
11	October	1,603
12	November	1,599
13	December	1,599
14	Average in the Current Year	1,602

TRANS QUEBEC & MARITIMES
Prepayments and Deposits
12 Months Ending December 31, 2005
(\$000's)

Line No.	Particulars	Special Deposits	Prepayments	Total
	(a)	(b)	(c)	(d)
1	December 2004	1	438	439
2	January	1	464	465
3	February	1	515	516
4	March	1	344	345
5	April	1	255	256
6	May	1	939	940
7	June	1	1,007	1,008
8	July	1	1,091	1,092
9	August	1	1,384	1,385
10	September	1	1,207	1,208
11	October	1	948	949
12	November	1	687	688
13	December	1	424	425
14	Average in the Current Year	1	746	747

TRANS QUEBEC & MARITIMES
Tax Benefit on Sponsors' Development Costs
12 Months Ending December 31, 2005
(\$000's)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2004	(6,205)
2	January	(6,169)
3	February	(6,133)
4	March	(6,097)
5	April	(6,061)
6	May	(6,024)
7	June	(5,988)
8	July	(5,952)
9	August	(5,916)
10	September	(5,879)
11	October	(5,843)
12	November	(5,807)
13	December	(5,771)
14	Average in the Current Year	<u><u>(5,988)</u></u>

TRANS QUEBEC & MARITIMES
Unamortized Debt Discount
12 Months Ending December 31, 2005
(\$000's)

Line No.	Particulars	Series G	Series H	Series I	Series J	Loan	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	December 2004	62	575	397	-	266	1,300
2	January	55	564	391	-	249	1,260
3	February	48	554	386	-	232	1,220
4	March	41	544	380	-	214	1,179
5	April	34	533	374	-	206	1,148
6	May	27	523	368	-	187	1,105
7	June	19	513	363	-	168	1,063
8	July	12	502	357	-	149	1,021
9	August	5	492	351	-	194	1,043
10	September	-	482	345	553	176	1,556
11	October	-	471	339	541	456	1,808
12	November	-	461	334	532	448	1,775
13	December	-	451	328	522	441	1,742
14	Average in the Current Year	23	513	363	165	261	1,325

TRANS QUEBEC & MARITIMES
Linepack Gas
12 Months Ending December 31, 2005
(\$000)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2004	1,163
2	January	1,163
3	February	1,163
4	March	1,163
5	April	1,163
6	May	1,163
7	June	1,163
8	July	1,163
9	August	1,163
10	September	1,163
11	October	1,163
12	November	1,163
13	December	1,163
14	Average in the Current Year	1,163

TRANS QUEBEC & MARITIMES
Determination of Average - Utility Investment
12 Months Ending December 31, 2006

Description	end 12/05	01/06	02/06	03/06	04/06	05/06	06/06	07/06	08/06	09/06	10/06	11/06	12/06	average to 12/06
Utility Investment														
Gas Plant In Service	826,469	826,546	826,945	827,027	827,090	827,221	827,271	827,286	827,308	829,068	830,523	868,343	870,930	834,002
Accumulated Depreciation	(363,334)	(365,223)	(367,110)	(368,998)	(370,890)	(372,776)	(374,666)	(376,559)	(378,447)	(380,335)	(382,229)	(384,131)	(386,129)	(374,679)
NET PLANT	463,135	461,323	459,834	458,029	456,199	454,445	452,605	450,727	448,861	448,733	448,295	484,212	484,801	459,323
Working Capital														
Cash	1,137	1,137	1,137	1,137	1,137	1,137	1,137	1,137	1,137	1,137	1,137	1,137	1,137	1,137
Materials & Supplies	1,599	1,599	1,599	1,599	1,599	1,599	1,599	1,599	1,599	1,599	1,599	1,599	1,599	1,599
Transmission LinePack	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163	1,163
Prepayments and Deposits	425	369	642	547	533	599	761	852	1,156	1,041	838	631	425	678
TOTAL WORKING CAPITAL	4,324	4,268	4,542	4,447	4,433	4,498	4,661	4,751	5,056	4,941	4,737	4,531	4,324	4,577
Other Rate Base Items														
Tax Benefits on Sponsors Dev. Costs	-5,771	-5,734	-5,698	-5,662	-5,626	-5,589	-5,553	-5,517	-5,481	-5,444	-5,408	-5,372	-5,336	(5,553)
Unamortized Debt Discount	1,742	1,709	1,677	1,644	1,611	1,578	1,546	1,513	1,480	1,447	1,414	1,382	1,349	1,546
TOTAL OTHER ITEMS	-4,028	-4,025	-4,021	-4,018	-4,015	-4,011	-4,008	-4,004	-4,001	-3,997	-3,994	-3,990	-3,987	-4,007
NET RATE BASE	463,431	461,566	460,354	458,457	456,618	454,932	453,259	451,474	449,916	449,676	449,038	484,752	485,139	459,893

TRANS QUEBEC & MARITIMES
Summary of GPIS by Sub-NEB
12 Months Ending December 31, 2006
(\$000s)

Line No.	Particulars	end 12/05	01/06	02/06	03/06	04/06	05/06	06/06	07/06	08/06	09/06	10/06	11/06	12/06	average to 12/06
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Intangible Plant															
1	401 Franchises & Consent	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295	21,295
2	402 Other Intangible Plant	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784
3	403 Other Franchises & Consent	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053
Transmission Plant															
4	460 Land	1,941	1,941	1,941	1,941	1,941	1,941	1,941	1,941	1,941	1,941	1,941	1,941	1,941	1,941
5	461 Land Rights	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645	46,645
6	462 Compressor Station	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655	5,655
7	463 Measuring and Regulating	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016	6,016
8	464 Other Structure & Improvement	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983	3,983
9	465 Mains	680,436	680,441	680,773	680,842	680,861	680,881	680,931	680,949	680,971	681,729	681,837	683,881	684,032	681,428
10	466 Compressor Equipment	31,533	31,560	31,622	31,630	31,666	31,667	31,668	31,668	31,668	32,320	33,510	69,133	71,353	37,769
11	467 Measuring Equipment	12,697	12,743	12,744	12,744	12,744	12,744	12,744	12,744	12,744	13,086	13,206	13,326	13,506	12,906
12	468 Communication Equipment - Transmission	33	33	33	33	33	33	33	33	33	33	33	33	33	33
General Plant															
13	482 Structures and Improvements	33	33	33	33	33	33	33	33	33	33	33	33	33	33
14	483 Furniture and Equipment	370	370	370	370	370	371	371	371	371	378	381	383	386	374
15	484 Transportation Equipment	316	316	316	321	329	438	438	435	435	435	464	491	518	404
16	485 Heavy Work Equipment	36	36	36	36	36	36	36	36	36	36	36	36	36	36
17	486 Tools and Work Equipment	1,027	1,027	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,035	1,040	1,045	1,031
18	489 Other Equipment	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606
19	Total Gas Plant In Service	841,459	841,536	841,934	842,017	842,080	842,211	842,261	842,276	842,298	844,058	845,513	883,333	885,919	848,992
20	Less: GPIS Disallowed	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053
21	Add: Construction Warehouse	63	63	63	63	63	63	63	63	63	63	63	63	63	63
21	Grand Total GPIS	826,469	826,546	826,945	827,027	827,090	827,221	827,271	827,286	827,308	829,068	830,523	868,343	870,930	834,002

TRANS QUEBEC & MARITIMES
Accumulated Depreciation Expense
12 Months Ending December 31, 2006
(\$000s)

Line No.	Particulars	end 12/05	01/06	02/06	03/06	04/06	05/06	06/06	07/06	08/06	09/06	10/06	11/06	12/06	average to 12/06
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Intangible Plant															
1	401 Franchises & Consent	13,616	13,665	13,713	13,762	13,811	13,860	13,909	13,957	14,006	14,055	14,104	14,153	14,201	13,909
2	402 Other Intangible Plant	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784	12,784
3	403 Other Franchises & Consent	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053	15,053
Transmission Plant															
4	460 Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	461 Land Rights	17,949	18,056	18,163	18,270	18,377	18,483	18,590	18,697	18,804	18,911	19,018	19,125	19,232	18,590
6	462 Compressor Station	533	540	547	555	562	569	577	584	591	599	606	613	621	577
7	463 Measuring and Regulating	3,098	3,112	3,126	3,140	3,154	3,168	3,182	3,196	3,210	3,224	3,238	3,252	3,266	3,182
8	464 Other Structure & Improvement	1,371	1,381	1,391	1,401	1,410	1,420	1,430	1,440	1,450	1,459	1,469	1,479	1,489	1,430
9	465 Mains	294,763	296,322	297,882	299,442	301,002	302,562	304,123	305,683	307,244	308,804	310,366	311,929	313,496	304,124
10	466 Compressor Equipment	5,928	6,008	6,087	6,167	6,246	6,326	6,406	6,485	6,565	6,645	6,726	6,811	6,985	6,414
11	467 Measuring Equipment	10,066	10,120	10,175	10,230	10,284	10,339	10,394	10,449	10,503	10,558	10,614	10,671	10,728	10,395
12	468 Communication Equipment - Transmission	23	23	24	24	24	24	25	25	25	26	26	26	26	25
General Plant															
13	482 Structures and Improvements	-136	-136	-135	-135	-135	-134	-134	-134	-134	-133	-133	-133	-132	-134
14	483 Furniture and Equipment	411	411	411	411	411	411	411	411	411	411	411	411	411	411
15	484 Transportation Equipment	316	316	316	316	320	325	330	336	342	348	354	360	366	334
16	485 Heavy Work Equipment	4	4	5	5	5	5	5	6	6	6	6	6	7	5
17	486 Tools and Work Equipment	1,006	1,012	1,018	1,024	1,030	1,030	1,030	1,030	1,030	1,030	1,030	1,035	1,040	1,026
18	489 Other Equipment	1,603	1,606	1,607	1,607	1,607	1,605	1,607	1,607	1,607	1,607	1,607	1,607	1,607	1,606
19	Total Accumulated Depreciation	378,389	380,278	382,165	384,053	385,946	387,831	389,721	391,609	393,497	395,386	397,279	399,181	401,179	389,732
20	Depreciation - Disallowed Accum.	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053	-15,053
21	Retirement Work In Progress	-2	-2	-2	-2	-2	-2	-2	3	3	3	3	3	3	0
22	Accumulated Depreciation	363,334	365,223	367,110	368,998	370,890	372,776	374,666	376,559	378,447	380,335	382,229	384,131	386,129	374,679

TRANS QUEBEC & MARITIMES
Cash Working Capital
12 Months Ending December 31, 2006
(\$000)

Line		
No.	Particulars	Amount
	(a)	(b)
1	Total Operating and Maintenance Expenses	13,649
2	<u>Deduct:</u>	
3	Purchase of Gas	-
4	Operating Uses (Gas)	-
5		-
6	Excise Tax	-
7	Net Operating and Maintenance Expenses	<u>13,649</u>
8	1/12 th for Cash Working Capital	<u><u>1,137</u></u>

CASH WORKING CAPITAL

The Board, in its Order TG-1-2003, allowed TQM Pipeline 1/12 of its annual cash operating expenses in its rate base as a cash working capital allowance.

Since the transportation service has been declared zero-rated by Revenue Canada, according to Section II, Schedule VI, Part VII of the Excise Tax Act, no GST impact has been calculated.

Again, Applicant proposes a cash working capital requirement of 1/12 of cash operating expenses for its Test Year. The time lag study that follows covers the three month period from July 1, 2005 to September 30, 2005, and is submitted in support for our proposal.

TIME LAG ANALYSIS

In this toll application, TQM Pipeline is proposing an allowance of 1/12 of annual operating and maintenance expenses as cash working capital.

An analysis has been prepared for the three months ending September 30, 2005 of the time involved from the payment of an expense recorded in a given month until the 20th of the month following the recording of the expense, being the date when payment is received from TransCanada PipeLines for costs incurred with respect to the transportation of gas.

This analysis deals with the true cash flows of the company's operation and maintenance expenses, prepayments and deposits.

METHODOLOGY

All company receipts and disbursements are coded to specific accounting codes. The first phase of the time lag study was to examine, on average, approximately 60 transactions per month. All transactions applicable to the current month are segregated and summarized by NEB Account. A listing of these accounts relating to operation and maintenance expenses follows on page 26 of this Tab.

In the second phase of the time lag study, a single month's activity is listed, and is then summarized by day of the month. A summary for each month of the three month period for which the study was conducted follows on pages 28, 29, and 30 of this Tab. This summary not only reflects the net dollars of activity per day, but also calculates the days outstanding until the twentieth of the following month (when TQM receives payment from TCPL). The day weighted amount is then calculated by multiplying each day's amount by the number of days outstanding. The time lag for a given month is then calculated by dividing the sum of the monthly day weighted amounts by the sum of the days' net activity.

CONCLUSION

Based on the aforesaid calculations, a given month's lag is calculated by dividing the day weighted amount by the sum of the daily net expenses. Page 27 of this Tab presents a summary of the days of lag, and the associated dollars, for each month of the period covered. A weighted average of these three monthly results yields an average of 26.23 days.

TRANS QUÉBEC & MARITIMES PIPELINE INC.
LAG STUDY DETAIL OF NEB ACCOUNTS

Accounting Code	Description
301/666	Transmission Operation - Compressor
301/685	System Operation and Engineering
301/721	Administrative & General - Administration Expenses
301/722	Administrative & General - Special Services
301/723	Administrative & General - Insurance
301/725	Administrative & General - Employee Benefits
301/728	Administrative & General - Administration & General Expenses

TRANS QUÉBEC & MARITIMES PIPELINE INC.
TIME LAG - THREE MONTHS ENDED SEPTEMBER 30, 2005
BASED ON PAYMENT TO COLLECTION DATES
OF EXPENSES RECORDED

MONTH	DAYS	\$	DAYS CONTRIBUTION
JULY 2005	24.22	1,057,107	8.35
AUGUST 2005	27.44	989,889	8.86
SEPTEMBER 2005	27.14	1,020,785	9.03
TOTAL	<u>26.23</u>	<u>3,067,782</u>	<u>26.23</u>

TRANS QUÉBEC & MARITIMES PIPELINE INC.
TIME LAG MONTHLY DETAIL
MONTH OF JULY 2005

PAYMENT DATE (A)	AMOUNT (B)	DAYS OUTSTANDING (1) (C)	DAY WEIGHTED AMOUNT (2) (D)
JULY 5	50	46	2,300
JULY 7	12,108	42	508,555
JULY 8	5	41	203
JULY 18	30	33	990
JULY 19	725,196	32	23,206,277
JULY 21	18,768	30	563,027
JULY 22	40	29	1,168
JULY 28	23	23	518
JULY 31	58,477	20	1,169,531
AUGUST 4	10,288	15	154,326
AUGUST 20	232,122	-	-
TOTAL	<u>1,057,107</u>		<u>25,606,894</u>
TIME LAG = D/B <u>24.22</u>			
NOTES: (1) NUMBER OF DAYS FROM PAYMENT DATE TO 20TH OF THE MONTH FOLLOWING THE RECORDING OF THE EXPENSE			
(2) COLUMNS (B) X (C)			

TRANS QUÉBEC & MARITIMES PIPELINE INC.
TIME LAG MONTHLY DETAIL
MONTH OF AUGUST 2005

PAYMENT DATE (A)	AMOUNT (B)	DAYS OUTSTANDING (1) (C)	DAY WEIGHTED AMOUNT (2) (D)
AUGUST 2	50	49	2,450
AUGUST 4	10,424	47	489,914
AUGUST 5	45	46	2,070
AUGUST 8	5	43	220
AUGUST 18	18,512	33	610,886
AUGUST 19	768,670	32	24,597,436
AUGUST 31	58,499	20	1,169,981
SEPTEMBER 1	15,422	19	293,011
SEPTEMBER 20	118,263	-	-
TOTAL	<u>989,889</u>		<u>27,165,968</u>
TIME LAG = D/B <u>27.44</u>			
NOTES: (1) NUMBER OF DAYS FROM PAYMENT DATE TO 20TH OF THE MONTH FOLLOWING THE RECORDING OF THE EXPENSE			
(2) COLUMNS (B) X (C)			

TRANS QUÉBEC & MARITIMES PIPELINE INC.

**TIME LAG MONTHLY DETAIL
 MONTH OF SEPTEMBER 2005**

PAYMENT DATE (A)	AMOUNT (B)	DAYS OUTSTANDING (1) (C)	DAY WEIGHTED AMOUNT (2) (D)
SEPTEMBER 1	12	50	590
SEPTEMBER 2	50	49	2,450
SEPTEMBER 8	5	43	211
SEPTEMBER 15	20,678	36	744,402
SEPTEMBER 19	791,273	32	25,320,736
SEPTEMBER 20	10	31	310
SEPTEMBER 29	20,461	22	450,135
SEPTEMBER 30	58,499	20	1,169,981
OCTOBER 13	1,735	7	12,145
OCTOBER 20	128,063	-	-
TOTAL	<u>1,020,785</u>		<u>27,700,959</u>
TIME LAG = D/B <u>27.14</u>			
NOTES: (1) NUMBER OF DAYS FROM PAYMENT DATE TO 20TH OF THE MONTH FOLLOWING THE RECORDING OF THE EXPENSE			
(2) COLUMNS (B) X (C)			

TRANS QUEBEC & MARITIMES
Materials and Supplies
12 Months Ending December 31, 2006
(\$000)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2005	1,599
2	January	1,599
3	February	1,599
4	March	1,599
5	April	1,599
6	May	1,599
7	June	1,599
8	July	1,599
9	August	1,599
10	September	1,599
11	October	1,599
12	November	1,599
13	December	1,599
14	Average in the Test Year	1,599

TRANS QUEBEC & MARITIMES
Prepayments and Deposits
12 Months Ending December 31, 2006
(\$000's)

Line No.	Particulars	Special Deposits	Prepayments	Total
	(a)	(b)	(c)	(d)
1	December 2005	1	424	425
2	January	1	368	369
3	February	1	641	642
4	March	1	546	547
5	April	1	532	533
6	May	1	598	599
7	June	1	760	761
8	July	1	851	852
9	August	1	1,155	1,156
10	September	1	1,040	1,041
11	October	1	837	838
12	November	1	630	631
13	December	1	424	425
14	Average in the Test Year	1	677	678

TRANS QUEBEC & MARITIMES
Tax Benefit on Sponsors' Development Costs
12 Months Ending December 31, 2006
(\$000's)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2005	(5,771)
2	January	(5,734)
3	February	(5,698)
4	March	(5,662)
5	April	(5,626)
6	May	(5,589)
7	June	(5,553)
8	July	(5,517)
9	August	(5,481)
10	September	(5,444)
11	October	(5,408)
12	November	(5,372)
13	December	(5,336)
14	Average in the Test Year	<u><u>(5,553)</u></u>

TRANS QUEBEC & MARITIMES
Unamortized Debt Discount
12 Months Ending December 31, 2006
(\$000's)

Line No.	Particulars	Series H	Series I	Series J	Loan	Total
	(a)	(c)	(d)	(e)	(f)	(g)
1	December 2005	451	328	522	441	1,742
2	January	441	322	513	434	1,709
3	February	430	316	504	427	1,677
4	March	420	310	495	419	1,644
5	April	410	304	486	412	1,611
6	May	399	298	476	404	1,578
7	June	389	293	467	397	1,546
8	July	379	287	458	390	1,513
9	August	368	281	449	382	1,480
10	September	358	275	439	375	1,447
11	October	348	269	430	368	1,414
12	November	337	263	421	360	1,382
13	December	327	257	412	353	1,349
14	Average in the Test Year	389	293	467	397	1,546

TRANS QUEBEC & MARITIMES
Linepack Gas
12 Months Ending December 31, 2006
(\$000)

Line		
No.	Particulars	Amount
	(a)	(b)
1	December 2005	1,163
2	January	1,163
3	February	1,163
4	March	1,163
5	April	1,163
6	May	1,163
7	June	1,163
8	July	1,163
9	August	1,163
10	September	1,163
11	October	1,163
12	November	1,163
13	December	1,163
14	Average in the Test Year	1,163

**TRANS QUEBEC & MARITIMES
 ANALYSIS OF GPUC
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)**

LINE NO.	PARTICULARS	DIRECT COSTS		AFUDC BASE	AFUDC CAPITALIZED	TRANSFERS TO G.P.I.S.	PROJECTED G.P.U.C. BALANCE	13 MONTH AVERAGE	Construction Warehouse	Total G.P.U.C.
		INCURRED	TRANSFERS TO GPIS			AFUDC				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	December 2005						6,808			
2	January	332	-77	6,808	39	-1	7,102		63	7,165
3	February	874	-389	7,102	40	-7	7,620		63	7,683
4	March	988	-77	7,621	44	0	8,574		63	8,637
5	April	3,293	-55	8,575	50	0	11,862		63	11,925
6	May	1,261	-22	11,863	69	0	13,170		63	13,233
7	June	9,318	-50	13,170	76	0	22,514		63	22,577
8	July	462	-18	22,514	130	0	23,089		63	23,152
9	August	6,033	-23	23,089	134	0	29,233		63	29,296
10	September	5,264	-1,718	29,233	169	-34	32,914		63	32,977
11	October	4,039	-1,390	32,914	143	-28	35,677		63	35,740
12	November	2,346	-37,045	35,677	207	-741	444		63	507
13	December	2,611	-2,502	445	3	-50	506		63	569
14	Total 2006	36,821	-43,365		1,102	-860		15,347		

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

TRANSMISSION PLANT													
	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
Balance as at Dec. 31, 2003	21,295	12,784	15,053	2,039	46,636	5,598	6,052	4,718	647,527	30,775	12,556	33	805,067
Additions	0	0	0	0	0	0	0	0	-28	350	2	0	324
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Jan. 31, 2004	21,295	12,784	15,053	2,039	46,636	5,598	6,052	4,718	647,499	31,125	12,558	33	805,391
Additions	0	0	0	0	0	0	0	0	2	3	-2	0	3
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
February 28	21,295	12,784	15,053	2,039	46,636	5,598	6,052	4,718	647,501	31,129	12,556	33	805,394
Additions	0	0	0	0	0	0	0	0	12	15	0	0	27
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
March 31	21,295	12,784	15,053	2,039	46,636	5,598	6,052	4,718	647,512	31,144	12,556	33	805,421
Additions	0	0	0	0	0	0	0	0	2	13	0	0	15
Retirements	0	0	0	0	0	0	0	-735	0	0	0	0	-735
April 30	21,295	12,784	15,053	2,039	46,636	5,598	6,052	3,983	647,514	31,157	12,556	33	804,701
Additions	0	0	0	0	0	0	0	0	37	1	51	0	89
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
May 31	21,295	12,784	15,053	2,039	46,636	5,598	6,052	3,983	647,551	31,158	12,607	33	804,789
Additions	0	0	0	0	0	0	0	0	40	0	-1	0	40
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
June 30	21,295	12,784	15,053	2,039	46,636	5,598	6,052	3,983	647,591	31,158	12,607	33	804,829
Additions	0	0	0	0	0	6	0	0	6	2	0	0	15
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
July 31	21,295	12,784	15,053	2,039	46,636	5,604	6,052	3,983	647,598	31,160	12,607	33	804,845
Additions	0	0	0	0	0	0	0	0	6	10	-0	0	16
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
August 31	21,295	12,784	15,053	2,039	46,636	5,604	6,052	3,983	647,604	31,170	12,607	33	804,860

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

TRANSMISSION PLANT													
	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
August 31	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	-36	0	15	1	36	0	15
Retirements	0	0	0	-69	0	0	0	0	0	0	0	0	-69
September 30	21,295	12,784	15,053	1,970	46,636	5,604	6,016	3,983	647,618	31,170	12,643	33	804,806
Additions	0	0	0	0	0	0	0	0	9	13	0	0	22
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
October 31	21,295	12,784	15,053	1,970	46,636	5,604	6,016	3,983	647,628	31,183	12,643	33	804,829
Additions	0	0	0	0	0	10	0	0	8	-0	0	0	18
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
November 30	21,295	12,784	15,053	1,970	46,636	5,615	6,016	3,983	647,636	31,183	12,643	33	804,847
Additions	0	0	0	0	0	0	0	0	18	0	0	-0	18
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Dec 31, 2004	21,295	12,784	15,053	1,970	46,636	5,615	6,016	3,983	647,654	31,183	12,643	33	804,865
Additions	0	0	0	0	0	0	0	0	32,332	9	13	0	32,354
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Jan. 31, 2005	21,295	12,784	15,053	1,970	46,636	5,615	6,016	3,983	679,986	31,193	12,656	33	837,219
Additions	0	0	0	0	0	0	0	0	12	1	1	0	14
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
February 28	21,295	12,784	15,053	1,970	46,636	5,615	6,016	3,983	679,998	31,193	12,656	33	837,232
Additions	0	0	0	0	0	14	0	0	87	27	40	0	168
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
March 31	21,295	12,784	15,053	1,970	46,636	5,628	6,016	3,983	680,086	31,221	12,696	33	837,401
Additions	0	0	0	0	0	0	0	0	36	0	0	0	36
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
April 30	21,295	12,784	15,053	1,970	46,636	5,628	6,016	3,983	680,121	31,221	12,696	33	837,437

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

TRANSMISSION PLANT													
	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
April 30	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	9	0	0	0	105	46	1	0	161
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
May 31	21,295	12,784	15,053	1,970	46,645	5,628	6,016	3,983	680,226	31,267	12,697	33	837,597
Additions	0	0	0	0	0	27	0	0	21	-27	0	0	21
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
June 30	21,295	12,784	15,053	1,970	46,645	5,655	6,016	3,983	680,248	31,240	12,697	33	837,619
Additions	0	0	0	0	0	0	0	0	11	36	0	0	46
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
July 31	21,295	12,784	15,053	1,970	46,645	5,655	6,016	3,983	680,258	31,276	12,697	33	837,665
Additions	0	0	0	0	0	0	0	0	107	0	0	0	107
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
August 31	21,295	12,784	15,053	1,970	46,645	5,655	6,016	3,983	680,365	31,276	12,697	33	837,772
Additions	0	0	0	0	0	0	0	0	2	0	0	0	2
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
September 30	21,295	12,784	15,053	1,970	46,645	5,655	6,016	3,983	680,367	31,276	12,697	33	837,774
Additions	0	0	0	0	0	0	0	0	18	223	0	0	241
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
October 31	21,295	12,784	15,053	1,970	46,645	5,655	6,016	3,983	680,385	31,499	12,697	33	838,015
Additions	0	0	0	0	0	0	0	0	19	28	0	0	47
Retirements	0	0	0	-30	0	0	0	0	0	0	0	0	-30
November 30	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,404	31,527	12,697	33	838,033
Additions	0	0	0	0	0	0	0	0	32	6	0	0	38
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Dec. 31,2005	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,436	31,533	12,697	33	838,070

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

TRANSMISSION PLANT													
	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
Dec. 31, 2005	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	4	27	46	0	78
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Jan. 31, 2006	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,441	31,560	12,743	33	838,148
Additions	0	0	0	0	0	0	0	0	332	62	1	0	395
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
February 28	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,773	31,622	12,744	33	838,543
Additions	0	0	0	0	0	0	0	0	69	8	0	0	77
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
March 31	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,842	31,630	12,744	33	838,621
Additions	0	0	0	0	0	0	0	0	19	36	0	0	55
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
April 30	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,861	31,666	12,744	33	838,676
Additions	0	0	0	0	0	0	0	0	20	2	0	0	22
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
May 31	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,881	31,667	12,744	33	838,698
Additions	0	0	0	0	0	0	0	0	50	0	0	0	50
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
June 30	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,931	31,668	12,744	33	838,748
Additions	0	0	0	0	0	0	0	0	18	0	0	0	18
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
July 31	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,949	31,668	12,744	33	838,765
Additions	0	0	0	0	0	0	0	0	23	0	0	0	23
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
August 31	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	680,971	31,668	12,744	33	838,788

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

TRANSMISSION PLANT													
	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
August 31	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	758	652	342	0	1,752
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
September 30	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	681,729	32,320	13,086	33	840,540
Additions	0	0	0	0	0	0	0	0	108	1,190	120	0	1,418
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
October 31	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	681,837	33,510	13,206	33	841,958
Additions	0	0	0	0	0	0	0	0	2,043	35,623	120	0	37,785
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
November 30	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	683,881	69,133	13,326	33	879,744
Additions	0	0	0	0	0	0	0	0	151	2,220	181	0	2,552
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Dec. 31, 2006	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	684,032	71,353	13,506	33	882,296
Balance as at Dec. 31, 2003	21,295	12,784	15,053	2,039	46,636	5,598	6,052	4,718	647,527	30,775	12,556	33	805,067
Additions	0	0	0	0	9	58	-36	0	36,505	40,578	951	-0	78,063
Retirements	0	0	0	-99	0	0	0	-735	0	0	0	0	-834
Dec. 31, 2006	21,295	12,784	15,053	1,941	46,645	5,655	6,016	3,983	684,032	71,353	13,506	33	882,296
Transmission Plant Additions										2004	602		
										2005	33,235		
										2006	44,225		
Transmission Plant Retirements										2004	-805		
										2005	-30		
										2006	0		
2004 Additions	0	0	0	0	0	17	-36	0	127	408	87	-0	602
2005 Additions	0	0	0	0	9	41	0	0	32,782	349	54	0	33,235
2006 Additions	0	0	0	0	0	0	0	0	3,596	39,820	809	0	44,225
Total	0	0	0	0	9	58	-36	0	36,505	40,578	951	-0	78,063
2004 Retirements	0	0	0	-69	0	0	0	-735	0	0	0	0	-805
2005 Retirements	0	0	0	-30	0	0	0	0	0	0	0	0	-30
2006 Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	-99	0	0	0	-735	0	0	0	0	-834

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

	GENERAL PLANT						
	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
Balance as at Dec. 31, 2003	33	381	316	36	1,006	1,588	3,360
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
Jan. 31, 2004	33	381	316	36	1,006	1,588	3,360
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
February 28	33	381	316	36	1,006	1,588	3,360
Additions	0	0	0	0	0	0	0
Retirements	0	-2	0	0	0	-7	-8
March 31	33	379	316	36	1,006	1,581	3,352
Additions	0	0	0	0	0	0	0
Retirements	0	-11	0	0	0	0	-11
April 30	33	369	316	36	1,006	1,581	3,342
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
May 31	33	369	316	36	1,006	1,581	3,342
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
June 30	33	369	316	36	1,006	1,581	3,342
Additions	0	1	0	0	0	0	1
Retirements	0	0	0	0	0	0	0
July 31	33	369	316	36	1,006	1,581	3,342

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

GENERAL PLANT							
	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
July 31	33	369	316	36	1,006	1,581	3,342
Additions	0	1	0	0	0	0	1
Retirements	0	0	0	0	0	0	0
August 31	33	370	316	36	1,006	1,581	3,343
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
September 30	33	370	316	36	1,006	1,581	3,343
Additions	0	-1	0	0	0	0	-1
Retirements	0	0	0	0	0	0	0
October 31	33	369	316	36	1,006	1,581	3,342
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
November 30	33	369	316	36	1,006	1,581	3,342
Additions	0	0	0	0	12	2	14
Retirements	0	0	0	0	0	0	0
Dec. 31, 2004	33	369	316	36	1,019	1,584	3,356
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
Jan. 31, 2005	33	369	316	36	1,019	1,584	3,356
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
February 28	33	369	316	36	1,019	1,584	3,356

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END GROSS PLANT BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
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GENERAL PLANT							
	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
February 28	33	369	316	36	1,019	1,584	3,356
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
March 31	33	369	316	36	1,019	1,584	3,356
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
April 30	33	369	316	36	1,019	1,584	3,356
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
May 31	33	369	316	36	1,019	1,584	3,356
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
June 30	33	369	316	36	1,019	1,584	3,356
Additions	0	1	0	0	0	0	1
Retirements	0	0	0	0	0	0	0
July 31	33	370	316	36	1,019	1,584	3,357
Additions	0	0	0	0	0	22	22
Retirements	0	0	0	0	0	0	0
August 31	33	370	316	36	1,019	1,605	3,379
Additions	0	0	0	0	5	0	5
Retirements	0	0	0	0	0	0	0
September 30	33	370	316	36	1,024	1,605	3,384

TRANS QUEBEC & MARITIMES
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GENERAL PLANT							
	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
September 30	33	370	316	36	1,024	1,605	3,384
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
October 31	33	370	316	36	1,024	1,605	3,384
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	-2	-2
November 30	33	370	316	36	1,024	1,603	3,382
Additions	0	0	0	0	3	3	6
Retirements	0	0	0	0	0	0	0
December 31	33	370	316	36	1,027	1,606	3,388
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
Jan. 31, 2006	33	370	316	36	1,027	1,606	3,388
Additions	0	0	0	0	3	0	3
Retirements	0	0	0	0	0	0	0
February 28	33	370	316	36	1,030	1,606	3,391
Additions	0	0	5	0	0	0	5
Retirements	0	0	0	0	0	0	0
March 31	33	370	321	36	1,030	1,606	3,396
Additions	0	0	8	0	0	0	8
Retirements	0	0	0	0	0	0	0
April 30	33	370	329	36	1,030	1,606	3,404

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GENERAL PLANT							
	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
April 30	33	370	329	36	1,030	1,606	3,404
Additions	0	1	109	0	0	1	110
Retirements	0	0	0	0	0	-1	-1
May 31	33	371	438	36	1,030	1,606	3,513
Additions	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0
June 30	33	371	438	36	1,030	1,606	3,513
Additions	0	2	0	0	0	0	2
Retirements	0	0	0	0	0	0	0
July 31	33	373	438	36	1,030	1,606	3,516
Additions	0	3	0	0	0	0	3
Retirements	0	0	0	0	0	0	0
August 31	33	376	438	36	1,030	1,606	3,518
Additions	0	3	0	0	0	0	3
Retirements	0	0	0	0	0	0	0
September 30	33	378	438	36	1,030	1,606	3,521
Additions	0	2	0	0	5	0	7
Retirements	0	0	0	0	0	0	0
October 31	33	381	438	36	1,035	1,606	3,528
Additions	0	3	40	0	5	0	48
Retirements	0	0	0	0	0	0	0
November 30	33	383	478	36	1,040	1,606	3,576

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GENERAL PLANT							
	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
November 30	33	383	478	36	1,040	1,606	3,576
Additions	0	2	40	0	5	0	47
Retirements	0	0	0	0	0	0	0
December 31, 2006	33	386	518	36	1,045	1,606	3,623
Balance as at Dec. 31, 2003	33	381	316	36	1,006	1,588	3,360
Additions	0	17	202	0	38	29	285
Retirements	0	-12	0	0	0	-10	-22
Dec.31, 2006	33	386	518	36	1,045	1,606	3,623
General Plant Additions			2004	16			
			2005	34			
			2006	236			
General Plant Retirements			2004	-19			
			2005	-2			
			2006	-1			
2004 Additions	0	1	0	0	12	2	16
2005 Additions	0	1	0	0	8	25	34
2006 Additions	0	15	202	0	18	1	236
Total	0	17	202	0	38	29	286
2004 Retirements	0	-12	0	0	0	-7	-19
2005 Retirements	0	0	0	0	0	-2	-2
2006 Retirements	0	0	0	0	0	-1	-1
Total	0	-12	0	0	0	-10	-22

TRANS QUEBEC & MARITIMES
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TRANSMISSION PLANT

	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
Balance as at Dec. 31, 2003	12,445	12,784	14,015	0	15,384	359	2,760	1,308	258,323	4,044	8,764	16	330,202
Depreciation	49	0	63	0	107	7	14	12	1,484	77	54	0	1,867
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Jan. 31, 2004	12,493	12,784	14,078	0	15,491	366	2,774	1,319	259,807	4,121	8,818	17	332,069
Depreciation	49	0	63	0	107	7	14	12	1,484	78	54	0	1,868
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
February 28	12,542	12,784	14,141	0	15,598	373	2,789	1,331	261,291	4,200	8,872	17	333,936
Depreciation	49	0	63	0	107	7	14	12	1,484	78	54	0	1,868
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
March 31	12,591	12,784	14,203	0	15,704	380	2,803	1,343	262,775	4,278	8,926	17	335,804
Depreciation	49	0	63	0	107	7	14	12	1,484	78	54	0	1,868
Retirements	0	0	0	0	0	0	0	-735	0	0	0	0	-735
April 30	12,640	12,784	14,266	0	15,811	388	2,817	619	264,259	4,356	8,980	18	336,937
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,866
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
May 31	12,689	12,784	14,329	0	15,918	395	2,831	629	265,743	4,435	9,033	18	338,803
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,866
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
June 30	12,737	12,784	14,391	0	16,025	402	2,845	639	267,227	4,513	9,088	18	340,669
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,866
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
July 31	12,786	12,784	14,454	0	16,132	409	2,859	648	268,711	4,592	9,142	18	342,535

TRANS QUEBEC & MARITIMES
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TRANSMISSION PLANT

	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
July 31	12,786	12,784	14,454	0	16,132	409	2,859	648	268,711	4,592	9,142	18	342,535
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,866
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
August 31	12,835	12,784	14,517	0	16,239	416	2,873	658	270,195	4,670	9,196	19	344,402
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,866
Retirements	0	0	0	0	0	0	0	557	0	0	0	0	557
September 30	12,884	12,784	14,580	0	16,346	424	2,887	1,226	271,679	4,748	9,250	19	346,826
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,867
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
October 31	12,933	12,784	14,642	0	16,453	431	2,901	1,235	273,163	4,827	9,304	19	348,692
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,867
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
November 30	12,981	12,784	14,705	0	16,559	438	2,915	1,245	274,647	4,905	9,358	20	350,559
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,867
Retirements	0	0	0	0	0	0	0	-1	0	0	0	0	-1
December 31	13,030	12,784	14,768	0	16,666	445	2,930	1,254	276,131	4,984	9,413	20	352,425
Depreciation	49	0	63	0	107	7	14	10	1,484	78	54	0	1,867
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Jan. 31, 2005	13,079	12,784	14,831	0	16,773	453	2,944	1,264	277,616	5,062	9,467	20	354,291
Depreciation	49	0	63	0	107	7	14	10	1,558	79	54	0	1,941
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
February 28	13,128	12,784	14,893	0	16,880	460	2,958	1,274	279,174	5,141	9,521	20	356,232

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TRANSMISSION PLANT

	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
February 28	13,128	12,784	14,893	0	16,880	460	2,958	1,274	279,174	5,141	9,521	20	356,232
Depreciation	49	0	63	0	107	7	14	10	1,558	79	54	0	1,941
Retirements	0	0	0	0	0	0	0	-1	0	0	0	0	-1
March 31	13,177	12,784	14,956	0	16,987	467	2,972	1,283	280,732	5,219	9,576	21	358,172
Depreciation	49	0	63	0	107	7	14	10	1,559	79	54	0	1,941
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
April 30	13,225	12,784	15,019	0	17,094	474	2,986	1,293	282,291	5,298	9,630	21	360,114
Depreciation	49	0	34	0	107	7	14	10	1,559	79	54	0	1,913
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
May 31	13,274	12,784	15,053	0	17,201	482	3,000	1,303	283,849	5,376	9,685	21	362,027
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,879
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
June 30	13,323	12,784	15,053	0	17,308	489	3,014	1,312	285,408	5,455	9,739	21	363,906
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,879
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
July 31	13,372	12,784	15,053	0	17,414	496	3,028	1,322	286,967	5,534	9,794	22	365,785
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,879
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
August 31	13,421	12,784	15,053	0	17,521	504	3,042	1,332	288,526	5,612	9,848	22	367,664
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,879
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
September 30	13,469	12,784	15,053	0	17,628	511	3,056	1,342	290,085	5,691	9,903	22	369,544

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TRANSMISSION PLANT

	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
September 30	13,469	12,784	15,053	0	17,628	511	3,056	1,342	290,085	5,691	9,903	22	369,544
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,879
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
October 31	13,518	12,784	15,053	0	17,735	518	3,070	1,352	291,644	5,770	9,957	23	371,423
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,880
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
November 30	13,567	12,784	15,053	0	17,842	526	3,084	1,361	293,204	5,849	10,011	23	373,304
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,880
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31	13,616	12,784	15,053	0	17,949	533	3,098	1,371	294,763	5,928	10,066	23	375,184
Depreciation	49	0	0	0	107	7	14	10	1,559	79	54	0	1,880
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Jan. 31, 2006	13,665	12,784	15,053	0	18,056	540	3,112	1,381	296,322	6,008	10,120	23	378,944
Depreciation	49	0	0	0	107	7	14	10	1,559	79	55	0	1,880
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
February 28	13,713	12,784	15,053	0	18,163	547	3,126	1,391	297,882	6,087	10,175	24	378,944
Depreciation	49	0	0	0	107	7	14	10	1,560	80	55	0	1,881
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
March 31	13,762	12,784	15,053	0	18,270	555	3,140	1,401	299,442	6,167	10,230	24	380,826
Depreciation	49	0	0	0	107	7	14	10	1,560	80	55	0	1,882
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
April 30	13,811	12,784	15,053	0	18,377	562	3,154	1,410	301,002	6,246	10,284	24	382,708

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TRANSMISSION PLANT

	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
April 30	13,811	12,784	15,053	0	18,377	562	3,154	1,410	301,002	6,246	10,284	24	382,708
Depreciation	49	0	0	0	107	7	14	10	1,560	80	55	0	1,882
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
May 31	13,860	12,784	15,053	0	18,483	569	3,168	1,420	302,562	6,326	10,339	24	384,589
Depreciation	49	0	0	0	107	7	14	10	1,560	80	55	0	1,882
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
June 30	13,909	12,784	15,053	0	18,590	577	3,182	1,430	304,123	6,406	10,394	25	386,471
Depreciation	49	0	0	0	107	7	14	10	1,561	80	55	0	1,882
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
July 31	13,957	12,784	15,053	0	18,697	584	3,196	1,440	305,683	6,485	10,449	25	388,353
Depreciation	49	0	0	0	107	7	14	10	1,561	80	55	0	1,882
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
August 31	14,006	12,784	15,053	0	18,804	591	3,210	1,450	307,245	6,565	10,504	25	390,235
Depreciation	49	0	0	0	107	7	14	10	1,562	80	55	0	1,882
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
September 30	14,055	12,784	15,053	0	18,911	599	3,224	1,459	308,807	6,645	10,559	26	392,117
Depreciation	49	0	0	0	107	7	14	10	1,562	81	56	0	1,887
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
October 31	14,104	12,784	15,053	0	19,018	606	3,238	1,469	310,366	6,726	10,614	26	394,004
Depreciation	49	0	0	0	107	7	14	10	1,563	84	56	0	1,891
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
November 30	14,153	12,784	15,053	0	19,125	613	3,252	1,479	311,929	6,811	10,671	26	395,895

TRANS QUEBEC & MARITIMES
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TRANSMISSION PLANT

	Franchises & Consent	Other Intangible Plant	Other Franchises & Consent	Land	Land Rights	Compression Station	Measuring & Regulating	Other Structures & Improvements	Mains	Compressor Equipment	Measuring Equipment	Field Communication	Total
November 30	14,153	12,784	15,053	0	19,125	613	3,252	1,479	311,932	6,811	10,671	26	395,895
Depreciation	49	0	0	0	107	7	14	10	1,568	174	58	0	1,986
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31	14,201	12,784	15,053	0	19,232	621	3,266	1,489	313,496	6,985	10,729	26	397,880
Balance as at Dec. 31, 2003	12,445	12,784	14,015	0	15,384	359	2,760	1,308	258,323	4,044	8,764	16	330,202
Depreciation	1,757	0	1,038	0	3,848	262	506	360	55,173	2,941	1,965	10	67,858
Retirements	0	0	0	0	0	0	0	-179	0	0	0	0	-179
Dec. 31, 2006	14,201	12,784	15,053	0	19,232	621	3,266	1,489	313,396	6,985	10,729	26	397,880
Transmission Plant Depreciation										2004	22,401		
										2005	22,759		
										2006	22,703		
Transmission Plant Retirements										2004	-179		
										2005	-0		
										2006	0		
2004 Depreciation	586	0	753	0	1,282	87	169	125	17,808	940	649	3	22,401
2005 Depreciation	586	0	285	0	1,283	87	168	118	18,631	945	653	3	22,759
2006 Depreciation	586	0	34	0	1,283	88	168	118	18,737	1,058	663	3	22,703
Total	1,757	0	1,072	0	3,848	262	506	360	55,176	2,943	1,965	10	67,864
2004 Retirements	0	0	0	0	0	0	0	-179	0	0	0	0	-179
2005 Retirements	0	0	0	0	0	0	0	-0	0	0	0	0	-0
2006 Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	-179	0	0	0	0	-179

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END ACCUMULATED DEPRECIATION BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

GENERAL PLANT

	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
Balance as at Dec. 31, 2003	-142	422	252	-1	864	1,608	3,004
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
Jan. 31, 2004	-142	422	257	-0	870	1,608	3,014
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
February 28	-142	422	261	-0	876	1,608	3,025
Depreciation	0	0	4	0	6	0	11
Retirements	0	-2	0	0	0	-7	-8
March 31	-142	421	265	-0	882	1,602	3,027
Depreciation	0	0	4	0	6	0	11
Retirements	0	-11	0	0	0	0	-11
April 30	-141	410	269	0	887	1,602	3,027
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
May 31	-141	410	273	0	893	1,602	3,038
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
June 30	-141	410	278	1	899	1,602	3,048
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
July 31	-141	410	282	1	905	1,602	3,059

TRANS QUEBEC & MARITIMES
CALCULATION OF MONTH - END ACCUMULATED DEPRECIATION BALANCES
FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

GENERAL PLANT

	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
July 31	-141	410	282	1	905	1,602	3,059
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
August 31	-140	410	286	1	911	1,602	3,069
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
September 30	-140	410	290	1	917	1,602	3,080
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
October 31	-140	410	294	1	923	1,602	3,091
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
November 30	-139	410	299	2	929	1,602	3,101
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
December 31	-139	410	303	2	934	1,602	3,112
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
Jan. 31, 2005	-139	410	307	2	940	1,602	3,122
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
February 28	-139	410	311	2	946	1,602	3,133

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END ACCUMULATED DEPRECIATION BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

GENERAL PLANT

	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
February 28	-139	410	311	2	946	1,602	3,133
Depreciation	0	0	4	0	6	0	11
Retirements	0	1	0	0	0	0	1
March 31	-138	411	315	2	952	1,602	3,145
Depreciation	0	0	0	0	6	0	7
Retirements	0	0	0	0	0	0	0
April 30	-138	411	316	3	958	1,602	3,152
Depreciation	0	0	0	0	6	0	6
Retirements	0	0	0	0	0	0	0
May 31	-138	411	316	3	964	1,602	3,158
Depreciation	0	0	0	0	6	0	6
Retirements	0	0	0	0	0	0	0
June 30	-137	411	316	3	970	1,602	3,165
Depreciation	0	0	0	0	6	0	6
Retirements	0	0	0	0	0	0	0
July 31	-137	411	316	3	976	1,602	3,171
Depreciation	0	0	0	0	6	3	9
Retirements	0	0	0	0	0	0	0
August 31	-137	411	316	3	982	1,605	3,180
Depreciation	0	0	0	0	6	1	7
Retirements	0	0	0	0	0	0	0
September 30	-137	411	316	4	988	1,605	3,187

TRANS QUEBEC & MARITIMES
 CALCULATION OF MONTH - END ACCUMULATED DEPRECIATION BALANCES
 FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

GENERAL PLANT

	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
September 30	-137	411	316	4	988	1,605	3,187
Depreciation	0	0	0	0	6	0	7
Retirements	0	0	0	0	0	0	0
October 31	-136	411	316	4	994	1,605	3,194
Depreciation	0	0	0	0	6	0	7
Retirements	0	0	0	0	0	-2	-2
November 30	-136	411	316	4	1,000	1,603	3,198
Depreciation	0	0	0	0	6	0	6
Retirements	0	0	0	0	0	0	0
December 31	-136	411	316	4	1,006	1,603	3,205
Depreciation	0	0	0	0	6	3	10
Retirements	0	0	0	0	0	0	0
Jan. 31, 2006	-136	411	316	4	1,012	1,606	3,214
Depreciation	0	0	0	0	6	0	6
Retirements	0	0	0	0	0	0	0
February 28	-135	411	316	5	1,018	1,607	3,221
Depreciation	0	0	0	0	6	0	6
Retirements	0	0	0	0	0	0	0
March 31	-135	411	316	5	1,024	1,607	3,227
Depreciation	0	0	4	0	6	0	11
Retirements	0	0	0	0	0	0	0
April 30	-135	411	320	5	1,030	1,607	3,238

TRANS QUEBEC & MARITIMES
CALCULATION OF MONTH - END ACCUMULATED DEPRECIATION BALANCES
FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

GENERAL PLANT

	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
April 30	-135	411	320	5	1,030	1,607	3,238
Depreciation	0	0	4	0	0	0	5
Retirements	0	0	0	0	0	-1	-1
May 31	-134	411	325	5	1,030	1,605	3,242
Depreciation	0	0	6	0	0	0	7
Retirements	0	0	0	0	0	0	0
June 30	-134	411	330	5	1,030	1,605	3,250
Depreciation	0	0	6	0	0	0	6
Retirements	0	0	0	0	0	0	0
July 31	-134	411	336	6	1,030	1,605	3,256
Depreciation	0	0	6	0	0	0	6
Retirements	0	0	0	0	0	0	0
August 31	-134	411	342	6	1,030	1,605	3,262
Depreciation	0	0	6	0	0	0	6
Retirements	0	0	0	0	0	0	0
September 30	-133	411	348	6	1,030	1,605	3,268
Depreciation	0	0	6	0	0	0	6
Retirements	0	0	0	0	0	0	0
October 31	-133	411	354	6	1,030	1,605	3,275
Depreciation	0	0	6	0	5	0	12
Retirements	0	0	0	0	0	0	0
November 30	-133	411	360	6	1,035	1,605	3,286

TRANS QUEBEC & MARITIMES
CALCULATION OF MONTH - END ACCUMULATED DEPRECIATION BALANCES
FOR THE TEST YEAR ENDING DECEMBER 31, 2006
 (\$000s)

GENERAL PLANT

	Structures & Improvements	Office Furniture & Equipment	Transportation Equipment	Heavy Work Equipment	Tools & Work Equipment	Other Equipment	Total
November 30	-133	411	360	6	1,035	1,605	3,286
Depreciation	0	0	6	0	5	0	12
Retirements	0	0	0	0	0	0	0
37,620	-132	411	366	7	1,040	1,605	3,298
Balance as at Dec. 31, 2003	-142	422	252	-1	864	1,608	3,004
Depreciation	10	0	114	7	176	7	315
Retirements	0	-11	0	0	0	-10	-21
Dec. 31, 2006	-132	411	366	7	1,040	1,607	3,298
General Plant Depreciation				2004		127	
				2005		94	
				2006		94	
General Plant Retirements				2004		-19	
				2005		-1	
				2006		-1	
2004 Depreciation	3	0	51	2	70	0	127
2005 Depreciation	3	0	13	2	71	4	94
2006 Depreciation	3	0	50	2	34	4	94
Total	10	0	114	7	176	8	315
2004 Retirements	0	-12	0	0	0	-7	-19
2005 Retirements	0	1	0	0	0	-2	-1
2006 Retirements	0	0	0	0	0	-1	-1
Total	0	-11	0	0	0	-10	-21

TRANS QUEBEC & MARITIMES
Rate Base Variance Impact
12 Months Ending December 31, 2004
(\$000's)

Line No.	Particulars	Net Plant		
		Actual	Approved	Variance
	(a)	(b)	(c)	(d)
1	December 2003	474,303	474,039	
2	January	472,769	472,825	
3	February	470,957	471,063	
4	March	469,232	469,362	
5	April	466,660	467,583	
6	May	464,944	465,803	
7	June	463,179	463,372	
8	July	461,390	461,654	
9	August	459,632	459,975	
10	September	457,833	458,598	
11	October	456,040	456,987	
12	November	454,245	455,285	
13	December	452,462	453,644	
14	Average in the Current Year	463,357	463,861	-504
15	Approved rate of return			7.78%
16	Impact of Difference			-39

TRANS QUEBEC & MARITIMES
Rate Base Variance Impact
12 Months Ending December 31, 2005
(\$000's)

Line No.	Particulars	Net Plant		Variance
		Actual	Approved	
	(a)	(b)	(c)	(d)
1	December 2004	452,464	452,462	
2	January	483,002	482,919	
3	February	481,128	481,070	
4	March	479,407	479,628	
5	April	477,557	477,821	
6	May	475,833	476,021	
7	June	473,969	474,229	
8	July	472,130	472,436	
9	August	470,370	470,694	
10	September	468,491	468,963	
11	October	466,846	467,346	
12	November	464,977	466,527	
13	December	463,134	464,732	
14	Average in the Current Year	471,485	471,911	-426
15	Approved rate of return			7.53%
16	Impact of Difference			-32

**TRANS QUEBEC & MARITIMES
 TRANSMISSION PLANT ADDITIONS
 ACTUAL YEAR ENDING DECEMBER 31, 2004
 (\$000)**

Project Number	NEB	Description	Province	Type	CCA Class	Depreciation Rate	Authorization Application	FDPS	GPUC Dec 31, 2003	Completion Costs	Additions to GPIS
2040401	465	TQM Ext. to PNGTS	Que	P	01	2.75%	GC-96	199903	0	93	93
2038505	465	St. Maurice River Stablization	Que	P	01	2.75%	XG/XO-100-2004	200308	0	10	10
2042851	466	Lachenaie ACC Cntl. Syst. Repl. Addition	Que	C	08	3.02%	XG/XO-100-2003	200401	308	64	372
2038506	467	Boisbriand - Hygrometer Repl	Que	M	08	5.15%	XG/XO-100-2003	200405	42	8	51
2047764	465	Extension to TQM Pipeline to Quebec City	Que	P	01	2.75%	XG-T28-67-94	200402	1	21	22
2040407	466	East Hereford C/S	Que	C	08	3.02%	GC-96	199912	0	11	11
2045702	466	Repair 4.3MVA East Hereford Transformer	Que	C	08	3.02%	XG/XO-100-2003	200312	0	31	31
2050403	466	TQM Chain Hoist Replacement:CO	Que	C	8	3.02%	XG/XO-100-2004	200410	0	10	10
2038508	465	Line 3000 - Cathodic Protection Fix	Que	P	01	2.75%	XG-T028-61-2002	200311	0	0	0
2038503	465	Tunnel to Quebec City upgrades	Que	P	01	2.75%	XG-T28-67-94	200309	0	1	1
TOTAL TRANSMISSION PLANT									351	251	603
2041726	482	Leasehold Improvement	Que	GP	13	10.00%	XG/XO-100-2004	200304	0	0	0
2042622	483	Purchase Telephones	Que	GP	08	7.00%	XG/XO-100-2004	200307	0	1	1
2054425	486	Tools & Work Equipment	Que	GP	08	7.00%	XG/XO-100-2004	200412	0	12	12
2056022	489	Computer Equipment	Que	GP	12	20.00%	XG/XO-100-2004	200412	0	2	2
TOTAL GENERAL PLANT									0	15	15
TOTAL									351	266	617

TRANS QUEBEC & MARITIMES
 TRANSMISSION PLANT ADDITIONS
 TEST YEAR ENDING DECEMBER 31, 2005
 (\$000)

Project Number	NEB	Description	Province	Type	CCA Class	Depreciation Rate	Authorization Application	FDPS	GPUC Dec 31, 2004	Completion Costs	Additions to GPIS
2040401	465	TQM Ext. to PNGTS	Que	P	01	2.75%	GC-96	199903	0	32,486	32,486
2056185	466	Lachenaie Cooling Gas Filter	Que	C	08	3.02%	XG/XO-100-2005	200510	2	222	224
2053266	466	TQM 3 Way Shut off Valves - East Hereford	Que	C	08	3.02%	XG/XO-100-2004	200507	13	1	15
2055684	466	TQM EH Electric Filter Cabinet Modifications	Que	C	08	3.02%	XG/XO-100-2004	200505	20	4	23
2053264	466	TQM 3 Way Shut off Valves - Lachenaie	Que	C	08	3.02%	XG/XO-100-2004	200507	20	1	21
2054342	466	TQM - Lachenaie C/S Fall Protection	Que	C	08	3.02%	XG/XO-100-2004	200503	20	1	21
2047764	465	Extension to TQM Pipeline to Quebec City	Que	P	01	2.75%	XG-T28-67-94	200402	0	188	188
2040402	466	TQM Ext to PNGTS	Que	C	08	3.02%	GC-96	199903	0	21	21
2040407	466	East Hereford C/S	Que	C	08	3.02%	GC-96	199912	0	0	0
2045702	466	Repair 4.3MVA East Hereford Transformer	Que	C	08	3.02%	XG/XO-100-2003	200312	0	8	8
2054344	466	TQM - East Hereford Fall Protection	Que	C	08	3.02%	XG/XO-100-2004	200503	20	0	20
2055202	466	2004 CP TQM - TQM Remedial Program	Que	C	08	3.02%	XG/XO-100-2004	200501	8	2	10
2055682	466	TQM Lachenaie Electrical Filter Cabinet Modifications	Que	C	08	3.02%	XG/XO-100-2004	200511	19	7	26
2038505	465	St-Maurice River - Stabilization Work TQM: 00303	Que	P	01	2.75%	XG/XO-100-2004	200308	0	1	1
2051083	465	2004 - TQM CP TQM Entity Remedial Program	Que	P	01	2.75%	XG-T028-38-2004	200501	32	3	35
2052763	465	TQM Tunnel - Filling Wells	Que	P	01	2.75%	XG-T28-67-94	200510	8	0	9
2056841	465	TQM - St. Lawrence Tunnel Repair and Remodification	Que	P	01	2.75%	Emergency Repair	200503	50	22	73
2054302	467	TQM East Hereford Meter Station Install Barton Flow Computers	Que	M	08	5.15%	XG/XO-100-2004	200503	42	-2	40
2055382	467	2004 CP TQM - TQM Remedial Program at 3 MSs	Que	M	08	5.15%	XG/XO-100-2004	200501	12	2	14
TOTAL TRANSMISSION PLANT									267	32,969	33,235
2062146	489	Microserv related to Computer system reorganization	Que	GP	12	20.00%	XG/XO-100-2005	200508	0	25	25
2062325	483	Office Equipment and Furniture	Que	GP	08	7.00%	XG/XO-100-2005	200507	0	1	1
2062704/2062706	486	Tools & Work Equipment	Que	GP	08	7.00%	XG/XO-100-2005	200509	0	8	8
TOTAL GENERAL PLANT									0	34	34
TOTAL									267	33,003	33,269

TRANS QUEBEC & MARITIMES
 TRANSMISSION PLANT ADDITIONS
 TEST YEAR ENDING DECEMBER 31, 2006
 (\$000)

Project Number	NEB	Description	Province	Type	CCA Class	Depreciation Rate	Authorization Application	FDP5	GPUC Dec 31, 2005	Completion Costs	Additions to GPIS
2047764	465	Extension to TQM Pipeline to Quebec Cit	Que	P	49	2.75%	XG-T28-67-94	200402	0	294	294
2062104	465	Lachenaie P/L Tie in - Hot Tar	Que	P	49	2.75%	XG-T028-38-2005	200611	20	1,925	1,945
2062113	465	Becancour P/L Tie in - Hot Tar	Que	P	49	2.75%	XG-T028-29-2005	200602	317	132	449
2055702	466	Lachenaie C/S Expansior	Que	C	07	3.02%	XG-T028-38-2005	200611	5,168	32,577	37,745
2067463	467	TQM Hereford Meter Run Upgrade	Que	M	49	5.15%	O&M Activity*	200609	0	94	94
2038509	466	Lachenaie and East Hereford Motor Upgrades - TQM: 0030	Que	C	07	3.02%	XG/XO-100-2003	200610	469	508	976
2045702	466	Repair 4.3MVA East Hereford Transforme	Que	C	07	3.02%	XG/XO-100-2003	200312	0	56	56
2052347	466	Re-design/Retrofit Harmonic filter Bank at TQM Lachenaie Facilit	Que	C	07	3.02%	XG/XO-100-2004	200602	51	0	51
2056185	466	Lachenaie Cooling Gas Filte	Que	C	07	3.02%	XG/XO-100-2005	200510	0	6	6
2061444	466	2005 Cathodic Protection Remedial Program TQM - Station 301	Que	C	07	3.02%	XG/XO-100-2005	200601	24	1	25
2062688	466	Spare Motor Repair and Overhau	Que	C	07	3.02%	O&M Activity*	200610	73	105	179
2064322	466	Lachenaie Compressor Buffer Gas Addition	Que	C	07	3.02%	O&M Activity*	200609	0	620	620
2069582	466	2006 Cathodic Protect Remed-East Herefori	Que	C	07	3.02%	O&M Activity*	200612	0	27	27
TBA	466	Unplanned Break/Fix Projects	Que	C	07	3.02%	O&M Activity*	200609	0	135	135
2040401	465	TQM Ext. to PNGTS	Que	P	49	2.75%	GC-96	199903	0	595	595
2054263	465	Geotechnical St. Maurice River Stabilizatio	Que	P	49	2.75%	XG-T028-51-2002	200609	270	10	280
2067710	465	TQM Tunnel Fall Arrest	Que	P	49	2.75%	O&M Activity*	200612	0	33	33
TBA	467	St. Flaven Meter Run Upgrade	Que	M	49	5.15%	O&M Activity*	200609	0	81	81
TBA	467	East Hereford Meter Run Upgrade	Que	M	49	5.15%	O&M Activity*	200609	0	126	126
2051481	467	TQM Temperature Transmitter Replacemer	Que	M	49	5.15%	XG/XO-100-2004	200609	37	4	40
2060239	467	TQM EFM Upgrades Quebec	Que	M	49	5.15%	XG/XO-100-2005	200609	26	334	360
2061446	467	2005 Cathodic Protection Remedial Program - Meter Station 201	Que	M	49	5.15%	XG/XO-100-2005	200601	42	5	47
2069242	467	TQM-Ultrasonic pit sump pump installatio	Que	M	49	5.15%	O&M Activity*	200612	0	18	18
2069583	467	2006 Cathodic Protect Remed-Dechambau	Que	M	49	5.15%	O&M Activity*	200612	0	43	43
TOTAL TRANSMISSION PLANT									6,497	37,729	44,225
2064970	484	CO-2005 Canadian Vehicle Replacement Program - TQM Pt	Que	GP	10	16.00%	O&M Activity*	200603	0	122	122
TBA	484	Truck Replacement (2 units)	Que	GP	10	16.00%	O&M Activity*	200610	0	80	80
2065684	486	TQM - Purchase Fireproof Cabinet and Impact Gun	Que	GP	08	7.00%	O&M Activity*	200602	0	3	3
TBA	486	TQM - Tools and Work Equipmen	Que	GP	08	7.00%	O&M Activity*	200610	0	15	15
2068782	483	2006 Office Furniture and Equipment Purchase:	Que	GP	08	7.00%	O&M Activity*	200605	0	15	15
2062146	489	Microserv related to Computer system reorganization (Invoice	Que	GP	12	20.00%	O&M Activity*	200605	0	1	1
TOTAL GENERAL PLANT									0	236	236
TOTAL									6,497	37,965	44,462

**TRANS QUEBEC & MARITIMES
 RETIREMENTS REPORT
 ACTUAL YEAR ENDING DECEMBER 31, 2004
 (\$000)**

Project Number	NEB	Description	Board Authorization	FDPS	Book Costs	Removal Costs	Salvage Proceeds	Net Charges to Accumulated Depreciation
2043542	464	Sale of TQM Repentigny Property	NA	200404	735	159	-716	179
TOTAL TRANSMISSION PLANT					735	159	-716	179
2049849	483	TQM 2004 Office Equipment & Furniture RO	NA	200403	12	0	0	12
2049847	489	TQM 2004 Computer Hardware Retirements	NA	200403	7	0	0	7
TOTAL GENERAL PLANT					19	0	0	19
TOTAL					754	159	-716	197
2043542	460	Sale of TQM Repentigny Property	NA	200409	69	0	-69	0
TOTAL LAND					69	0	(69)	0

**TRANS QUEBEC & MARITIMES
 RETIREMENTS REPORT
 TEST YEAR ENDING DECEMBER 31, 2005
 (\$000)**

Project Number	NEB	Description	Board Authorization	FDPS	Book Costs	Removal Costs	Salvage Proceeds	Net Charges to Accumulated Depreciation
2043542	464	Sale of TQM Repentigny Property	NA	200404	0	0	0	0
TOTAL TRANSMISSION PLANT					0	0	0	0
2049849	483	TQM 2004 Office Equipment & Furniture RO	NA	200403	0	0	-1	-1
2049847	489	TQM 2004 Computer Hardware Retirements	NA	200403	0	0	-0	-0
2065344	489	TQM 2005 Computer Hdwr Retirement	NA	200511	2	0	0	2
TOTAL GENERAL PLANT					2	0	-1	1
TOTAL					2	0	-1	1
2065223	460	TQM Property Sale: Deux Montagnes	NA	200511	30	0	-18	11
TOTAL LAND					30	0	-18	11

**TRANS QUEBEC & MARITIMES
 RETIREMENTS REPORT
 TEST YEAR ENDING DECEMBER 31, 2006
 (\$000)**

Project Number	NEB	Description	Board Authorization	FDPS	Book Costs	Removal Costs	Salvage Proceeds	Net Charges to Accumulated Depreciation
2065344	489	TQM 2005 Computer Hdwr Retirement	NA	200511	0	0	-0	-0
2069262	489	TQM 2006 Computer Hardware Retire	NA	200605	1	0	-1	1
TOTAL GENERAL PLANT					1	0	-1	1
TOTAL					1	0	-12	-11
2065223	460	TQM Property Sale: Deux Montagnes	NA	200511	0	0	-12	-12
TOTAL LAND					0	0	-12	-12